

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019118840002

**Completion Report**

Spud Date: December 02, 1949

OTC Prod. Unit No.: 019-22538

Drilling Finished Date: December 12, 1949

**Amended**

1st Prod Date: December 18, 1949

Amend Reason: SHOW INJECTION IN BAYOU / SQUEEZED SURFACE CASING SHOE  
AND CEMENTED 5-1/2" PRODUCTION LINER

Completion Date: December 28, 1949

Recomplete Date: September 28, 2021

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: A E DENNY B 16

Purchaser/Measurer:

Location: CARTER 36 4S 2W  
C NW SW NW  
990 FSL 330 FWL of 1/4 SEC  
Latitude: 34.16843 Longitude: -97.368591  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WILLIFORD PETROLEUM LLC 20838

411 WALNUT ST STE 5522  
GREEN COVE SPRINGS, FL 32043-3443

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		13 3/8	54.5	J-55	255		225	RETURNS
PRODUCTION		7	23	N-80	2935	1000	250	1480

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17	L-80	2376	0	175	0	2376

**Total Depth: 2952**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2358	5-1/2" BAKER AD-1	2745	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: BAYOU

Code: 405BYOU

Class: INJ

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	
Acid Volumes	
There are no Acid Volume records to display.	

Perforated Intervals	
From	To
2388	2600
Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - UIC ORDER NUMBER 95686. PER OPERATOR, SHOT SQUEEZE HOLES IN 7" CASING AT 670' TO PROTECT BASE OF TREATABLE WATER AND FRESH WATER AT 620' AND PUMPED 150 SACKS CLASS A 2% CC CEMENT UP INTO 7" X 10 3/4" ANNULUS PRIOR TO RUNNING 5 1/2"

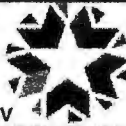
**FOR COMMISSION USE ONLY**

Status: Accepted

1147290

API NO. 35-019-11884  
OTC PROD. UNIT NO. 019-22538

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

RECEIVED

Form 1002A  
Rev. 2020

NOV 10 2021

☒ ORIGINAL  
☒ AMENDED (Reason) sqz'd surf csg shoe & cmt'd 5-1/2" prod liner

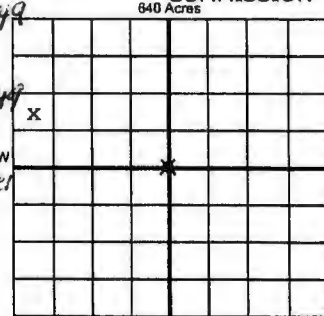
Rule 165:10-3-25

COMPLETION REPORT

OKLAHOMA CORPORATION  
COMMISSION

TYPE OF DRILLING OPERATION *Show Injection in Bayou*  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE *8/10/66-12-2-1949*  
DRLG FINISHED DATE *12-12-1949*  
DATE OF WELL COMPLETION *8/19/66-12-28-1949*  
1st PROD DATE *12-18-1949*  
RECOMP DATE *9-20-2021*



LOCATE WELL

COUNTY CARTER SEC 36 TWP 4S RGE 2W  
LEASE NAME A.E. DENNY 'B' WELL NO. 16  
NW 1/4 SW 1/4 NW 1/4 1/4 FSL 990 R/W 330  
ELEVATION Ground Latitude 34.16843 Longitude -97.368591  
OPERATOR NAME WILLIFORD PETROLEUM LLC OTC / OCC OPERATOR NO. 20838  
ADDRESS 411 WALNUT STREET #5522  
CITY GREEN COVE SPRINGS STATE FL ZIP 32043

COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ Application Date  
☐ COMMINGLED  
☐ Application Date  
LOCATION EXCEPTION ORDER NO.  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13-3/8"	54.5#	J-55	255'		225	RETURNS
INTERMEDIATE							
PRODUCTION	7"	23#	N-80	2935'	1000	250	1480' TS
LINER	5-1/2"	17#	L-80	<i>2376'</i>		175	RETURNS

PACKER @ 2358 BRAND & TYPE 5-1/2" BAKER AD-1 PLUG @ 2745 TYPE CIPB PLUG @ TYPE TOTAL DEPTH 2952'  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Shubbee	Bayou			
SPACING & SPACING ORDER NUMBER		#95686 inj-ord	seccenmarks		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Inj			
PERFORATED INTERVALS	2388-2416'	2471-2489'			
	2935-52' OPEN				
	2590-2600'				
ACID/VOLUME	500 GL 15% FE ACID				
FRACTURE TREATMENT (Fluids/Prop Amounts)	THIS ZONE IS UNDER A CIPB SINCE 1975 AND NOT BEING INJECTED INTO	Fig'd w/25,500#	Shot sqz holes in 7" @ 670' to protect base of treatable fresh water @ 620' & pump'd 150bar Class 'A' 2%CC cmt up into 7"x10-3/4" ann prior to running 5-1/2"	Put in Remarks	

Min Gas Allowable (165:10-17-7)

Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/11/1966	7/11/1975			
OIL-BBL/DAY	20 BO				
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL	nan				
WATER-BBL/DAY		110 BBLW/8hr @ 0#			
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

MARK C POWELL  
NAME (PRINT OR TYPE)

10/21/2021 918-671-0404  
DATE PHONE NUMBER

411 WALNUT STR #5522

GREEN COVE SPRINGS FL 32043

MPowell@WILPETRO.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see earlier 1002As	

LEASE NAME A.E. DENNY 'B'

WELL NO. 16

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date last log was run	
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below.	

Other remarks:

OCC - UIC order 95686  
Per Operator - shot squeeze holes in 7" casing at 670' to protect  
base of treatable water & fresh water at 670' & pumped 150 sacks  
class A 2% cc cement up into 7" x 10 3/4 annulus prior to running 5 1/2"  
production lines

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	