

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071249070001

Completion Report

Spud Date: September 19, 2019

OTC Prod. Unit No.: 071-226688-0-0000

Drilling Finished Date: September 27, 2019

1st Prod Date: February 03, 2020

Completion Date: January 20, 2020

Drill Type: STRAIGHT HOLE

Well Name: BOWLING RANCH 15-29

Purchaser/Measurer: COFFEYVILLE

Location: KAY 29 29N 4E
NE NE SW SE
1138 FSL 1556 FEL of 1/4 SEC
Latitude: 36.958846446 Longitude: -36.958846446
Derrick Elevation: 1217 Ground Elevation: 1212

First Sales Date: 02-03-20

Operator: K3 OIL & GAS OPERATING COMPANY 24093

24900 PITKIN RD STE 305
THE WOODLANDS, TX 77386-1973

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24#	J-55	344		235	SURFACE
PRODUCTION	5 1/2	15.5#	J-55	3449		450	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 22, 2019	MISSISSIPPIAN	20	36				PUMPING			50

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

3241

3281

Acid Volumes

3000 GAL HCL ACID

Fracture Treatments2,098 BBL FLUID
178,610 LBS PROPPANT

Formation	Top
CLEVELAND	2715
BIG LIME	2800
OSWEGO	2860
CHEROKEE	2959
SKINNER	3028
MISSISSIPPIAN	3212

Were open hole logs run? Yes

Date last log run: September 25, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OCC IS CURRENTLY WORKING WITH THE OPERATOR IN ORDER TO COMPLETE FRACFOCUS

FOR COMMISSION USE ONLY

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Status: Accepted