

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093252290000

**Completion Report**

Spud Date: July 11, 2019

OTC Prod. Unit No.: 093-226129-0-0000

Drilling Finished Date: August 09, 2019

1st Prod Date: September 08, 2019

Completion Date: September 07, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HUTCHINSON 3-12H

Purchaser/Measurer: ONEOK

Location: MAJOR 1 22N 15W  
NE SW SE SE  
420 FSL 920 FEL of 1/4 SEC  
Latitude: 36.40632 Longitude: -98.74933  
Derrick Elevation: 1419 Ground Elevation: 1401

First Sales Date: 9/22/2019

Operator: FAIRWAY RESOURCES OPERATING III LLC 23943

538 SILICON DR STE 101  
SOUTHLAKE, TX 76092-7517

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706686		698402	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J-55	880		363	SURFACE
PRODUCTION	7	26	P-110	6972		475	1394

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	11.6	P-110	6169	0	425	6688	12857

**Total Depth: 12859**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6665	AS-1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2019	MISSISSIPPIAN	55	28	406	7382	1965	PUMPING			200

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
169537	640

#### Perforated Intervals

From	To
7890	12791

#### Acid Volumes

ACIDIZE W/96,381 GALS 15% FE ACID
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#### Fracture Treatments

FRAC'D W/5,530,561 LBS SAND AND 267,657 BBLS FLUID
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Formation	Top
BIG LIME	6287
RED FORK	6582
MISSISSIPPIAN	6691

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

FORM 1003C NOTES: WAS UNABLE TO GET ENOUGH INCLINATION SO ATTEMPTED TO USE KICKOFF PLUG AT 6956. KICKOFF WAS UNSUCCESSFUL SO PLUG WAS DRILLED OUT. CASING WAS SET W/WHIPSTOCK AT 6,874' FOR KICKOFF.

#### Lateral Holes

Sec: 12 TWP: 22N RGE: 15W County: MAJOR

SE SW SE SE

162 FSL 705 FEL of 1/4 SEC

Depth of Deviation: 6874 Radius of Turn: 1386 Direction: 184 Total Length: 3809

Measured Total Depth: 12860 True Vertical Depth: 7575 End Pt. Location From Release, Unit or Property Line: 162

#### FOR COMMISSION USE ONLY

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Status: Accepted