# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093252260000 **Completion Report** Spud Date: June 16, 2019

OTC Prod. Unit No.: 093-225853-0-0000 Drilling Finished Date: July 09, 2019

1st Prod Date: August 12, 2019

Completion Date: August 10, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: EDNA MAE 1-18H Purchaser/Measurer: TARGA

Location: MAJOR 19 22N 14W First Sales Date: 8/20/19 SE NW NW NW

550 FNL 448 FWL of 1/4 SEC Latitude: 36.37468 Longitude: -98.7446 Derrick Elevation: 1594 Ground Elevation: 1576

FAIRWAY RESOURCES OPERATING III LLC 23943 Operator:

> 538 SILICON DR STE 101 SOUTHLAKE, TX 76092-7517

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception						
Order No						
703164						

Increased Density
Order No
703163

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9-5/8	36	J-55	913		363	SURFACE		
PRODUCTION	7	26	P-110	7955		540	1141		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	11.6	P-110	5717	0	370	7748	13465

Total Depth: 13465

Packer					
Depth	Brand & Type				
7714	AS-1X				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 29, 2019	MISSISSIPPI LIME	102	35	905	8873	2270	PUMPING			210

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders						
Order No	Unit Size					
146503	640					

Perforated Intervals						
From To						
8364	13280					

Acid Volumes

ACIDIZE W/100,072 GAL 15% FE ACID

FRAC'D W/5,730,092 LBS SAND AND 259,625 BBLS FLUID

Formation	Тор
BIG LIME	6564
RED FORK	6879
MISSISSIPPI LIME	7001

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

#### **Lateral Holes**

Sec: 18 TWP: 22N RGE: 14W County: MAJOR

NW NE NW NW

17 FNL 665 FWL of 1/4 SEC

Depth of Deviation: 7300 Radius of Turn: 1250 Direction: 1 Total Length: 4201

Measured Total Depth: 13465 True Vertical Depth: 7767 End Pt. Location From Release, Unit or Property Line: 17

## FOR COMMISSION USE ONLY

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Status: Accepted

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