Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35139016470001

OTC Prod. Unit No.: 139-019561-0-0000

Amended

Amend Reason: BACK TO PRODUCTION

Drill Type: STRAIGHT HOLE

Well Name: MARTIN "A" 1

Location: TEXAS 12 2N 15E CM NW NW NW SE 2590 FSL 50 FWL of 1/4 SEC Latitude: 36.65315 Longitude: -101.3925 Derrick Elevation: 3072 Ground Elevation: 3072

Operator: PANTERA ENERGY COMPANY 13620

817 S POLK ST STE 201 AMARILLO , TX 79101-3433 Spud Date: January 01, 1945

Drilling Finished Date: March 02, 1945

1st Prod Date:

Completion Date: April 02, 2004

Recomplete Date: July 09, 2019

Purchaser/Measurer: DCP

First Sales Date: 07/18/2019

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Casing and Cement											
Type SURFACE		Si	ze Weig	ht Grade	Fe	et	PSI	SAX	Top of CMT		
		10	3/4 29	ARMCO	ARMCO 485			225	SURFACE		
PRODUCTION		-	7 20	H-40	26	50	1000		SURFACE		
				Liner							
Type Size Weight G		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth			
LINER	5 1/2	15.5	0	190	0	0	2	2627	2817		

Total Depth: 2857

Pac	ker	Plug				
Depth	Brand & Type	Depth Plug Type				
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Format	tion	Oil BBL/Day	Oil-Gra (AP		Gas ICF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2019	GUYMON-H	UGOTON				177			FLOWING	36	64	11
Jul 10, 2019	GUYMON-H	UGOTON				217			FLOWING	36	64	10
Jul 12, 2019	I 12, 2019 GUYMON-HUGOTON				177			FLOWING	36	64	9	
			Co	mpletion	and Tes	st Data b	y Producing F	ormation				
	Formation N	lame: GUYM	ION-HUGO ⁻	FON	C	Code: 45	1GYHG	С	lass: GAS	_		
	Spacing	Orders					Perforated I					
Orde	er No	U	nit Size			From To						
178	367		640		TI	here are	no Perf. Interva	als records to	display.			
	Acid V	olumes					Fracture Tre	atments		7		
There a	are no Acid Volu	ime records	to display.		There	e are no	Fracture Treatr	ments record	s to display.			
Formation			1	Гор			lara anan hala					
GUYMON-HU	GOTON				26		Were open hole logs run? No Date last log run: June 06, 1985					
i							/ere unusual dr xplanation:	illing circums	tances encou	untered? No		

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2650' TO TOTAL DEPTH AT 2857'. THE 5 1/2" LINE IS NOT CEMENTED.

FOR COMMISSION USE ONLY

Status: Accepted

1144699

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139016470001

OTC Prod. Unit No.: 139-019561-0-0000

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Amend Reason: BACK TO PRODUCTION

Drill Type: STRAIGHT HOLE

Well Name: MARTIN "A" 1

Location: TEXAS 12 2N 15E CM NW NW NW SE 2590 FSL 50 FWL of 1/4 SEC Latitude: 36.65315 Longitude: -101.3925 Derrick Elevation: 3072 Ground Elevation: 3072

Operator: PANTERA ENERGY COMPANY 13620

> 817 S POLK ST STE 201 AMARILLO , TX 79101-3433

Completion Report

I

A: 019561

There are no Location Exception records to display.

Spud Date: January 01, 1945 Drilling Finished Date: March 02, 1945

1st Prod Date:

Completion Date: April 02, 2004

Recomplete Date: July 09, 2019

Purchaser/Measurer: DCP

13620

1002A

Addendum

First Sales Date: 07/18/2019

There are no Increased Density records to display.

Increased Density
Order No

Multiple Zone Commingled

Single Zone

Х

Completion Type

		Ca	ising and Cen	nent						
Гуре	Siz	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
SURFACE PRODUCTION		/4 29	ARMCO	485		225		SURFACE		
		20	H-40	26	50	_	1000	SURFACE		
			Liner							
e Size Weight		Size Weight G		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
5 1/2	15.5	0	190	0	0	2627		2817		
	RFACE DUCTION Size	RFACE 10 3 DUCTION 7 Size Weight	TypeSizeWeightRFACE10 3/429DUCTION720SizeWeightGrade	Type Size Weight Grade RFACE 10 3/4 29 ARMCO DUCTION 7 20 H-40 Liner Size Weight Grade Length	RFACE 10 3/4 29 ARMCO 44 DUCTION 7 20 H-40 26 Liner Size Weight Grade Length PSI	Type Size Weight Grade Feet RFACE 10 3/4 29 ARMCO 485 DUCTION 7 20 H-40 2650 Liner Size Weight Grade Length PSI SAX	Type Size Weight Grade Feet PSI RFACE 10 3/4 29 ARMCO 485 DUCTION 7 20 H-40 2650 Liner Size Weight Grade Length PSI SAX Top	Type Size Weight Grade Feet PSI SAX RFACE 10 3/4 29 ARMCO 485 225 DUCTION 7 20 H-40 2650 1000 Liner Size Weight Grade Length PSI SAX		

Total Depth: 2857

Packer Depth Brand & Type There are no Packer records to display.	Plug				
Depth	Brand & Type	Depth	Plug Type		
There are no Pack	er records to display.	There are no Plu	g records to display.		

Initial Test Data									
	7/12/19	451GYHG	36						



Form 1002A

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2019	GUYMON-HUGOTON			177			FLOWING	36	64	11
Jul 10, 2019	GUYMON-HUGOTON			217			FLOWING	36	64	10
Jul 12, 2019	GUYMON-HUGOTON			177			FLOWING	36	64	9
		Cor	mpletion and	Test Data	by Producing F	ormation				
	Formation Name: GUYN	ION-HUGOT	ON	Code: 4	51GYHG	C	lass: GAS			
	Spacing Orders				Perforated in	ntervals				
Orde	Order No Unit Size				From			-		
178	67		There are no Perf. Intervals records to display.							
	Acid Volumes				Fracture Tre	atments		٦		
There a	re no Acid Volume records	to display.	1	There are no	Fracture Treatn	nents record	s to display.			
Formation		T	ор		Vere open hole I	ogs rup2 No				
GUYMON-HUC	GOTON				Date last log run:	•				
					Vere unusual dri Explanation:	lling circums	tances encou	untered? No		

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2650' TO TOTAL DEPTH AT 2857'. THE 5 1/2" LINE IS NOT CEMENTED.

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