

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139016470001

Completion Report

Spud Date: January 01, 1945

OTC Prod. Unit No.: 139-019561-0-0000

Drilling Finished Date: March 02, 1945

Amended

1st Prod Date:

Amend Reason: BACK TO PRODUCTION

Completion Date: April 02, 2004

Recomplete Date: July 09, 2019

Drill Type: STRAIGHT HOLE

Well Name: MARTIN "A" 1

Purchaser/Measurer: DCP

Location: TEXAS 12 2N 15E CM
NW NW NW SE
2590 FSL 50 FWL of 1/4 SEC
Latitude: 36.65315 Longitude: -101.3925
Derrick Elevation: 3072 Ground Elevation: 3072

First Sales Date: 07/18/2019

Operator: PANTERA ENERGY COMPANY 13620

817 S POLK ST STE 201
AMARILLO, TX 79101-3433

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	29	ARMCO	485		225	SURFACE
PRODUCTION	7	20	H-40	2650		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	15.5	0	190	0	0	2627	2817

Total Depth: 2857

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2019	GUYMON-HUGOTON			177			FLOWING	36	64	11
Jul 10, 2019	GUYMON-HUGOTON			217			FLOWING	36	64	10
Jul 12, 2019	GUYMON-HUGOTON			177			FLOWING	36	64	9

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

There are no Acid Volume records to display.	
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Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation	Top
GUYMON-HUGOTON	2645

Were open hole logs run? No

Date last log run: June 06, 1985

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2650' TO TOTAL DEPTH AT 2857'. THE 5 1/2" LINE IS NOT CEMENTED.

FOR COMMISSION USE ONLY

1144699

Status: Accepted

5/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

**1002A
Addendum**

API No.: 35139016470003

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817 S POLK ST STE 201
AMARILLO, TX 79101-3433

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X	Single Zone
	Multiple Zone
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Order No
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Increased Density
Order No
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Total Depth: 2857

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

7/12/19 451GYHG 36

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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