

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245650000

**Completion Report**

Spud Date: August 12, 2019

OTC Prod. Unit No.: 151-226130-0-0000

Drilling Finished Date: August 29, 2019

1st Prod Date: September 25, 2019

Completion Date: September 21, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RITA JO 1-2H

Purchaser/Measurer: TALL OAK

Location: WOODS 35 23N 14W  
SE SW SE SE  
160 FSL 870 FEL of 1/4 SEC  
Latitude: 36.420438 Longitude: -98.66054  
Derrick Elevation: 1318 Ground Elevation: 1301

First Sales Date: 10/1/19

Operator: FAIRWAY RESOURCES OPERATING III LLC 23943

538 SILICON DR STE 101  
SOUTHLAKE, TX 76092-7517

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706724		700342	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J-55	915		363	SURFACE
PRODUCTION	7	26	P-110	7415		470	1578

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	11.6	P-110	5773	0	315	6707	12480

**Total Depth: 12481**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7178	AS-1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2019	MISSISSIPPI	131	28	570	4351	1543	PUMPING			180

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

#### Spacing Orders

Order No	Unit Size
73470	640

#### Perforated Intervals

From	To
7470	12331

#### Acid Volumes

ACIDIZE W/95,952 GALS 15% FE ACID
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#### Fracture Treatments

FRAC'D W/6,339,662 LBS SAND AND 256,475 BBLS FLUID
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Formation	Top
BIG LIME	6128
RED FORK	6432
MISSISSIPPI	6536

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 2 TWP: 22N RGE: 14W County: WOODS

SE SW SE SE

12 FSL 661 FEL of 1/4 SEC

Depth of Deviation: 6700 Radius of Turn: 910 Direction: 180 Total Length: 4351

Measured Total Depth: 12481 True Vertical Depth: 7253 End Pt. Location From Release, Unit or Property Line: 12

#### FOR COMMISSION USE ONLY

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Status: Accepted