

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237020000

Completion Report

Spud Date: June 12, 2019

OTC Prod. Unit No.: 043-226005

Drilling Finished Date: August 18, 2019

1st Prod Date: September 14, 2019

Completion Date: September 03, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RAPP 12/1-19-18 3H

Purchaser/Measurer: ENABLE

Location: DEWEY 13 19N 18W
NW NE NW NW
200 FNL 700 FWL of 1/4 SEC
Latitude: 36.12940991 Longitude: -99.077037075
Derrick Elevation: 1871 Ground Elevation: 1848

First Sales Date: 09/14/2019

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 706987 | | 695375 | |
| | Commingled | 697215 | | 694333 | |
| | | 714990* | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| A | 13 3/8 | 48 | J55 | 415 | 150 | 370 | SURFACE |
| SURFACE | 9 5/8 | 36 | J55 | 1510 | 800 | 400 | SURFACE |
| PRODUCTION | 7 | 26 | L80 | 11500 | 2400 | 910 | 2103 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13 1/2 | P110 | 9293 | 0 | 0 | 10638 | 19931 |

Total Depth: 19931

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 11280 | AS1-X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 26, 2019 | MISSISSIPPIAN | 637 | 46 | 3174 | 4983 | 2209 | FLOWING | 320 | 64 | 660 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 647113 | 640 |
| 648233 | 640 |
| 706986 | MU |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|-------------------|
| 4176 BBL 7.5% HCL |
|-------------------|

Fracture Treatments

| |
|---|
| 178,334 BBLS OF FLUID & 5,069,686 LBS OF SAND |
|---|

| Formation | Top |
|----------------------------|-------|
| BASE HEEBNER SHALE | 6387 |
| BASE DOUGLAS SAND | 6704 |
| TONKAWA SAND | 6840 |
| COTTAGE GROVE SAND | 7286 |
| HOGSHOOTER | 7595 |
| OSWEGO LIME | 8053 |
| CHEROKEE SHALE | 8246 |
| MORROW SAND | 9195 |
| MISS. UNCONFORMITY/CHESTER | 9309 |
| MANNING | 10173 |
| BASE MANNING LIME | 10444 |
| MANNING SHALE | 10549 |
| MISSISSIPPIAN | 10500 |
| UPPER MERAMEC | 10651 |
| MIDDLE MERAMEC | 10863 |
| LOWER MERAMEC | 11223 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPEN HOLE COMPLETION FROM BOTTOM 7" @ 11500 TO TERMINUS @ 19931'. THE 4 1/2" LINER IS NOT CEMENTED.

OCC - PERFORATIONS 11500-16551, 16551-19931

OCC - ORDER 714990* NUNC PRO TUNC FOR LOCATION EXCEPTION ORDER 706987 TO CORRECT ERROR.

OCC - 697215 EXCEPTION TO OAC 165:10-3-28(C) DISMISSED BY ORDER 705724.

OCC - INTERMIN ORDER 697215 - EXCEPTION TO OAC 165:10-3-28 DISMISSED BY ORDER 705724

OCC - ORDER 706986 MULTIUNIT

| Lateral Holes |
|--|
| Sec: 1 TWP: 19N RGE: 18W County: DEWEY SW NE SW NW 1868 FNL 722 FWL of 1/4 SEC Depth of Deviation: 10896 Radius of Turn: 394 Direction: 2 Total Length: 8416 Measured Total Depth: 19931 True Vertical Depth: 10955 End Pt. Location From Release, Unit or Property Line: 1868 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted |