

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248020000

Completion Report

Spud Date: November 26, 2020

OTC Prod. Unit No.: 051-227262

Drilling Finished Date: January 31, 2021

1st Prod Date: June 18, 2021

Completion Date: April 28, 2021

Drill Type: HORIZONTAL HOLE

Well Name: GOFF 3-10-15XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 3 3N 5W
SE SW SW SW
265 FSL 425 FWL of 1/4 SEC
Latitude: 34.754711 Longitude: -97.71945
Derrick Elevation: 1311 Ground Elevation: 1286

First Sales Date: 6/18/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
720149	

Increased Density	
Order No	
715793	
715771	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1510		679	SURFACE
INTERMEDIATE	9.63	40	P-110	12876		1505	2723
PRODUCTION	5 1/2	23	P-110	25556		2176	9906

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25556

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2021	WOODFORD	55	55	6755	122818	5077	FLOWING	3100	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
185087	640
185688	640
719926	MULTIUNIT

Perforated Intervals

From	To
15340	20471
20500	20523

Acid Volumes

903 BBLS 15% HCl

Fracture Treatments

534,228 BBLS FLUID & 22,922,531 LBS OF SAND

Formation	Top
WOODFORD	15340

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 15 TWP: 3N RGE: 5W County: GRADY

NE NE NW NW

203 FSL 1261 FWL of 1/4 SEC

Depth of Deviation: 14772 Radius of Turn: 663 Direction: 182 Total Length: 10121

Measured Total Depth: 25556 True Vertical Depth: 15488 End Pt. Location From Release, Unit or Property Line: 203

FOR COMMISSION USE ONLY

1146676

Status: Accepted

6/18/21

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**1002A
Addendum**

API No.: 25051248020000

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Multifruit:

Sec. 3 (SL): -0-

Sec. 10: 50.39% 227262 I

Sec. 15: 49.61% 227262A I

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	Multiple Zone
	Commingled

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715771	

MUFO: 719926
719966: SA (Sec. 15)
719966: SA (Sec. 10)

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Initial Test Data	
319WDFD	

Recvd. 7/21/21 } 6/26/21 3100