

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139221040001

Completion Report

Spud Date: May 17, 1986

OTC Prod. Unit No.: 139-23138-00000

Drilling Finished Date: May 21, 1986

Amended

1st Prod Date:

Amend Reason: RECOMPLETED IN GUYMON-HUGOTON (CHASE FORMATION) & FRAC'D

Completion Date: June 21, 1986

Recomplete Date: December 16, 2019

Drill Type: STRAIGHT HOLE

Well Name: CUSTER UNIT 2

Purchaser/Measurer: DCP

Location: TEXAS 18 6N 17E CM
N2 N2 N2 NW
2390 FSL 1320 FWL of 1/4 SEC
Latitude: 36.993111 Longitude: -101.26625
Derrick Elevation: 0 Ground Elevation: 3061

First Sales Date: 12/27/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONFORT DRIVE SUITE 100
DALLAS, TX 75240

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		705973	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	833		450	SURFACE
PRODUCTION	5 1/2	15.5	K-55	3197		550	1600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3208

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3000	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2019	GUYMON-HUGOTON			173			PUMPING	31	64/64	

Completion and Test Data by Producing Formation

Formation Name: GUYMON-HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
2722	2900

Acid Volumes

2000 GALS OF 15% HCL

Fracture Treatments

677 BBLs OF 203 CROSS-LINKED 70Q FOAM WITH 46,200# 12/20 WHITE SAND & 474 BBLs OF 20# CROSS-LINKED 70Q FOAM WITH 30,141# 12/20 WHITE SAND.

Formation	Top
CHASE	3010

Were open hole logs run? No

Date last log run: May 20, 1986

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

12/05/19 SET CIBP @ 3000' W/2 SXS CMT ON TOP. ISOLATED PERF'S FROM 3030' - 3054'.

12/05/19 PERF'D FROM 2722' TO 2900'

12/16/19 PUMPED 2000 GALS OF 15% HCL & 1151 BBLs OF 20# CROSS-LINKED 70Q FOAM WITH 76,341# 12/20 WHITE SAND.

FOR COMMISSION USE ONLY

1144600

Status: Accepted