### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35039225850000

Drill Type:

Location:

OTC Prod. Unit No.: 039-226995-0-0000

Well Name: TRUMAN 1-35-2XHM

### **Completion Report**

Spud Date: March 13, 2020

Drilling Finished Date: April 15, 2020 1st Prod Date: October 30, 2020 Completion Date: August 06, 2020

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 10/30/2020

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

Latitude: 35.653761 Longitude: -98.666937 Derrick Elevation: 1736 Ground Elevation: 1706

HORIZONTAL HOLE

CUSTER 26 14N 14W

SW SW SW SW 260 FSL 280 FWL of 1/4 SEC

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No	1	Order No
	Multiple Zone	715568	1	There are no Increased Density records to display.
	Commingled	-		

Casing and Cement													
т	уре		Size	e Weight Grade Feet PSI				PSI	SAX	Top of CMT			
SUF	RFACE		13 3/8	55	J-55 1527			702	SURFACE				
INTER	MEDIATE		9 5/8 40		P-110	11375			1308	2990 10349			
PRODUCTION			5 1/2	23	P-110	249	83		3233				
Liner													
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth			
	1			There are	no Liner record	ds to displa	ay.	1		1			

### Total Depth: 24983

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug	records to display.			

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gr (AF	avity Gas PI) MCF/D		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Oct 30, 2020	MISSISSIPPIAN			1617	'9		1930	FLOWING	9630	22/64	8482	
		Con	npletio	n and Test Da	ata b	y Producing F	ormation					
	Code	Code: 359MSSP Class: GAS										
	Spacing Orders					Perforated I	ntervals					
Orde	r No U	nit Size			From	rom To						
671	671031 1280			1	463	7	24					
	Acid Volumes					Fracture Tre	7					
There a	re no Acid Volume records	to display.		525,133	BBL	S FLUID & 20,3						
				1								
Formation			ор	Were open hole logs run? No								
MISSISSIPPIA	N MD			14637	7 Date last log run:							
MISSISSIPPIAN TVD				14390 Were unusual drilling circumstances encount					Intered? No			
		E	xplanation:									

Other Remarks

OCC - CORRECTION TO CORRECT BOTTOM HOLE LATERAL BOTH TOWNSHIP AND RANGE TO 13N-14W

Lateral Holes

Sec: 2 TWP: 13N RGE: 14W County: CUSTER

SE SW SW SW

72 FSL 421 FWL of 1/4 SEC

Depth of Deviation: 13885 Radius of Turn: 843 Direction: 182 Total Length: 10214

Measured Total Depth: 24983 True Vertical Depth: 14904 End Pt. Location From Release, Unit or Property Line: 72

# FOR COMMISSION USE ONLY

1145591

Status: Accepted

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25 Form 1002A

∿002A Addendum

API No.: 35039225850000

OTC Prod. Unit No.: 039-226995-0-0000

**Completion Report** 

Spud Date: March 13, 2020 Drilling Finished Date: April 15, 2020 1st Prod Date: October 30, 2020

A: 226995 I

### Drill Type: HORIZONTAL HOLE

Well Name: TRUMAN 1-35-2XHM

- Location: CUSTER 26 14N 14W SW SW SW SW 260 FSL 280 FWL of 1/4 SEC Latitude: 35.653761 Longitude: -98.666937 Derrick Elevation: 1736 Ground Elevation: 1706
- Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

Completion Date: August 06, 2020 DAC

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 10/30/2020

9630

Completion Type	Location Exception	Increased Density
X Single Zone	Order No	Order No
Multiple Zone	715568	There are no Increased Density records to display.
Commingled		

			C	asing and Cen	nent					
	Гуре	Size	e Weight	Grade	Grade Feet			SAX	Top of CMT	
SU	RFACE	13 3	/8 55	J-55				702	SURFACE 2990	
INTER	RMEDIATE	9 5/	8 40	P-110				1308		
PRO	OUCTION	5 1/.	2 23	P-110	24983			3233	10349	
				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Depti	
-			There are	no Liner record	ds to displ	ay.				

#### Total Depth: 24983

Packer Plug Brand & Type Depth Depth **Plug Type** There are no Packer records to display. There are no Plug records to display. 35-14N-14W& 02-13N-14W 1280-acre ho **Initial Test Data** 

359M55P

20

Test Date	Test Date Formation		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Oct 30, 2020	MISSISSIPPIAN			16179		1930	FLOWING	9630	22/64	8482	
		Co	mpletion and	l Test Data I	by Producing F	ormation					
	Formation Name: MISS	SSIPPIAN		Code: 35	9MSSP	С	class: GAS				
	Spacing Orders				Perforated I	ntervals					
Orde	er No U		From	n	٦	Го	_				
671	031	1280		1463	7	24	851				
	Acid Volumes				Fracture Tre	atments					
There a	are no Acid Volume records	to display.		525,133 BBI	LS FLUID & 20,	379,170 LBS	OF SAND				
Formation MISSISSIPPIA MISSISSIPPIA	N TVD		Гор	Were open hole logs run? No   14637   Date last log run:   14390   Were unusual drilling circumstances encountered? No   Explanation:							
There are no C	Other Remarks.										
	3N KW			Lateral I	Holes				····-		
	EN RGE: 1942 County: CU	STER									
SE SW SW	V SW										
72 FSL 421	FWL of 1/4 SEC										
Depth of Devia	ation: 13885 Radius of Turn	: 843 Directi	on: 182 Total	Length: 102	14						
Measured Tota	al Depth: 24983 True Vertic	al Depth: 14	904 End Pt.	Location From	m Release, Uni	or Property	Line: 72				

## FOR COMMISSION USE ONLY

Status: Accepted

1145591