

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237540000

Completion Report

Spud Date: September 24, 2018

OTC Prod. Unit No.: 045-225005

Drilling Finished Date: October 29, 2018

1st Prod Date: January 31, 2019

Completion Date: January 31, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLLOWAY-ATHA 20 3H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 01/31/2019

Location: ELLIS 20 18N 24W
NW NW NE
250 FNL 2350 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2265

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676836		676903	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1054		355	SURFACE
PRODUCTION		7	29	P-110	8567		445	2691

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5717	0	425	8289	14006

Total Depth: 14006

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2019	MARMATON	208	46	353	1697	1015	FLOWING	800	128	1236

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
585689	640

Perforated Intervals

From	To
9399	13975

Acid Volumes

19,000 GALLONS TOTAL ACID

Fracture Treatments

5,325,264 GALLONS TOTAL FLUID, 6,885,250 POUNDS TOTAL PROPPANT

Formation	Top
MARMATON	9393

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "20" IN LEASE NAME RATHER THAN WELL NUMBER. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. THE PRODUCING INTERVAL APPEARS TO HAVE VIOLATED THE INTERIM ORDER AS TO DISTANCE FROM THE EAST LINE. THIS WILL BE DEALT WITH IN THE FINAL LOCATION EXCEPTION HEARING.

Lateral Holes

Sec: 20 TWP: 18N RGE: 24W County: ELLIS

SW SW SW SE

177 FSL 2343 FEL of 1/4 SEC

Depth of Deviation: 8768 Radius of Turn: 757 Direction: 184 Total Length: 4481

Measured Total Depth: 14006 True Vertical Depth: 9374 End Pt. Location From Release, Unit or Property Line: 177

FOR COMMISSION USE ONLY

1142361

Status: Accepted

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 3H

NAMES OF FORMATIONS		TOP
MARMATON	MD	9,393

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ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

Were open hole logs run? _____ yes X no

Date Last log was run _____ N/A _____

Was CO₂ encountered? _____ yes X no at what depths? _____

Was H₂S encountered? _____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes X no

If yes, briefly explain below:

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "20" IN LEASE NAME RATHER THAN WELL NO.

640 Acres

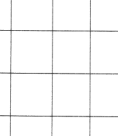
A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded light blue, the top-right quadrant is shaded light green, the bottom-left quadrant is shaded light orange, and the bottom-right quadrant is white. The text '640 Acres' is centered at the top of the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



SEC	TWP	RGE	COUNTY				
Spot Location			Feet From 1/4 Sec Lines			FSL	FWL
1/4		1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #1											
SEC	20	TWP	18N	RGE	24W	COUNTY				ELLIS	
Spot Location						Feet From 1/4 Sec Lines		FSL	177	FEL	2,343
SW		1/4	SW		1/4	SW		1/4	SE	1/4	
Depth of Deviation			8,768		Radius of Turn		757		Direction		184
									Total Length		4,481
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:				
14,006				9,374			177				

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			