Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045237540000 **Completion Report** Spud Date: September 24, 2018

OTC Prod. Unit No.: 045-225005 Drilling Finished Date: October 29, 2018

1st Prod Date: January 31, 2019

Completion Date: January 31, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLLOWAY-ATHA 20 3H Purchaser/Measurer: ENABLE GATHERING &

PROCESSING

First Sales Date: 01/31/2019

ELLIS 20 18N 24W Location:

NW NW NW NE

250 FNL 2350 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 2265

Operator: EOG RESOURCES INC 16231

> 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
676836

Increased Density
Order No
676903

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1054		355	SURFACE	
PRODUCTION	7	29	P-110	8567		445	2691	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	11.6	P-110	5717	0	425	8289	14006	

Total Depth: 14006

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2019	MARMATON	208	46	353	1697	1015	FLOWING	800	128	1236

April 19, 2019 1 of 2

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders						
Unit Size						
640						

Perforated Intervals					
From	То				
9399	13975				

Acid Volumes

19,000 GALLONS TOTAL ACID

Fracture Treatments				
5,325,264 GALLONS TOTAL FLUID, 6,885,250 POUNDS				
TOTAL PROPPANT				

Formation	Тор
MARMATON	9393

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "20" IN LEASE NAME RATHER THAN WELL NUMBER. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. THE PRODUCING INTERVAL APPEARS TO HAVE VIOLATED THE INTERIM ORDER AS TO DISTANCE FROM THE EAST LINE. THIS WILL BE DEALT WITH IN THE FINAL LOCATION EXCEPTION HEARING.

Lateral Holes

Sec: 20 TWP: 18N RGE: 24W County: ELLIS

SW SW SW SE

177 FSL 2343 FEL of 1/4 SEC

Depth of Deviation: 8768 Radius of Turn: 757 Direction: 184 Total Length: 4481

Measured Total Depth: 14006 True Vertical Depth: 9374 End Pt. Location From Release, Unit or Property Line: 177

FOR COMMISSION USE ONLY

1142361

Status: Accepted

April 19, 2019 2 of 2

API 045-23754 PLEASE TYPE OR USE BLACK INK ONLY								RECEIVED				
NO. 043-23734 OTC PROD. 045-225005 UNIT NO.	NOTE: Attach copy of original 1002A			OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000				MAR 1 9 2019				
X ORIGINAL AMENDED (Reason)					Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25 COMPLETION REPORT				OKLAHOMA CORPORATION COMMISSION			
TYPE OF DRILLING OPERATI	ION			PUD DATE	9/24/2			640 Acres	MOSION			
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE X	HORIZONTAL HOLE		RLG FINISHED				•				
	reverse for bottom hole location.		DA	ATE	10/29/	2018						
COUNTY Ellis				ATE OF WELL OMPLETION	1/31/2	2019						
NAME HO	LLOWAY-ATHA 20			t PROD DATE	1/31/2							
NW 1/4 NW 1/4 NW ELEVATIO N Derrick Groun	1/4 SEC	1/4 SEC 2		ECOMP DATE		w				E		
PERATOR SIGN			OTC/OCC	known)								
NAME	EOG Resources, II	nc.	OPERATO	R NO.	162	31						
ADDRESS	3817 1	NW Expressway	, Suite 5	500								
OITY O	klahoma City	STATE	Ol	K ZIP	731	12	<u> </u>	OCATE WE	 :LL			
COMPLETION TYPE		CASING & CEMENT	(Form 100	2C must be at	tached)							
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT			
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR										
Application Date	1A	SURFACE	9 5/8	36	J-55	1,054		355	SURFACE			
EXCEPTION ORDER NOREASED DENSITY	676836 J , U ,	INTERMEDIATE	₹ 7	29	P-110	8,567		445	2,691			
ORDER NO.	676903	PRODUCTION				-109						
		LINER	4 1/2	11.6	P-110	625 14,006		425	8,289			
ACKER @BRAN		_PLUG @	TY	PE	PLUG @	TYPE		TOTAL DEPTH	14,006			
	ND & TYPE TA BY PRODUCING FORMAT	_PLUG @	TYI	PE	PLUG @	TYPE						
ORMATION	MARMATON	1097909711	KIII	V				0	4.0			
PACING & SPACING	640/585689							- of s	epartea -	~		
RDER NUMBER LASS: Oil, Gas, Dry, Inj,	040/303003							T_{i}	pracro	cus		
Disp, Comm Disp, Svc	Oi1											
ERFORATED	9,399 - 13,975											
NTERVALS	9,399 - 13,973											
.CID/VOLUME	TOTAL ACID - 19,000 GALS											
0.577 0.57712												
RACTURE TREATMENT												
Fluids/Prop Amounts)	TOTAL FLUID - 5,325,264 GALS TOTAL PROP - 6,885,250											
Fluids/Prop Amounts)	GALS TOTAL PROP - 6,885,250 LBS											
iuids/Prop Amounts)	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo	wable (165:1	10-17-7)			Purchaser/Measurer	Ena		ing & Processing			
	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo	,,,,,,	10-17-7)			Purchaser/Measurer Sales Date	Ena		ing & Processing /2019			
NITIAL TEST DATA	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo X OR	,	10-17-7)				Ena					
NITIAL TEST DATA	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo X OR Oil Allowable	,	10-17-7)				Ena					
NITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo X OR Oil Allowable 2/8/2019	,	10-17-7)		First	Sales Date		1/31	/2019			
NITIAL TEST DATA NITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API)	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo X OR Oil Allowable 2/8/2019 208	,	10-17-7)		First	Sales Date		1/31	/2019			
IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo X OR Oil Allowable 2/8/2019 208 46	,	10-17-7)		First	Sales Date		1/31	/2019			
NITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo X OR Oil Allowable 2/8/2019 208 46 353	,	10-17-7)		First	Sales Date		1/31	/2019			
IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo	,	10-17-7)		First	Sales Date		1/31	/2019			
IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo OR Oil Allowable 2/8/2019 208 46 353 1,697 1,015 FLOWING	,	10-17-7)		First	Sales Date		1/31	/2019			
IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL IATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo OR Oil Allowable 2/8/2019 208 46 353 1,697 1,015 FLOWING 800	,	10-17-7)		First	Sales Date		1/31	/2019			
NITIAL TEST DATA NITIAL TEST DATE IIL-BBL/DAY IIL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo OR Oil Allowable 2/8/2019 208 46 353 1,697 1,015 FLOWING 800 128	,	10-17-7)		First	Sales Date		1/31	/2019			
NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) DIAS-MCF/DAY DIAS-MCF/DAY DIAS-MCF/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo OR Oil Allowable 2/8/2019 208 46 353 1,697 1,015 FLOWING 800 128 1,236	9 (165:10-13-3)			AS	SUBN	// / / / / / / / / / / / / / / / / / /	IJJII	/2019			
NITIAL TEST DATA NITIAL TEST DATE VIL-BBL/DAY VIL-GRAVITY (API) VAS-MCF/DAY AS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo OR Oil Allowable 2/8/2019 208 46 353 1,697 1,015 FLOWING 800 128	e (165:10-13-3)	the reverse on, with the	. I declare that I data and facts st	AS IIIIII	SUBN	A I T T	1/31	organization e and belief.			
NITIAL TEST DATA NITIAL TEST DATE VIL-BBL/DAY VIL-GRAVITY (API) VAS-MCF/DAY VAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING VITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo	e (165:10-13-3)	the reverse ion, with the Jon	. I declare that I data and facts st	AS have knowledge tated herein to be	SUBN	port and am authorete to the best of n	ED	organization e and belief. 15-246-3100			
NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) BAS-MCF/DAY BAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE LOW TUBING PRESSURE A lecord of the formation to make this report, which	GALS TOTAL PROP - 6,885,250 LBS Min Gas Allo X OR Oil Allowable 2/8/2019 208 46 353 1,697 1,015 FLOWING 800 128 1,236 Tedrilled through, and pertinent reliable to the properties of the proper	e (165:10-13-3)	the reverse ion, with the Jon	. I declare that I data and facts st	have knowledge tated herein to be	SUBA	A I T T	ED	organization e and belief. 15-246-3100 ONE NUMBER			

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD **HOLLOWAY-ATHA 20** ЗН Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME WELL NO. drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY ITD on file YES NO **MARMATON** MD 9,393 APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? ____ yes _X_no N/A Date Last log was run Was CO₂ encountered? no at what depths? Χ Was H₂S encountered? no at what depths? Were unusual drilling circumstances encountered? If yes, briefly explain below: Other remarks: NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "20" IN LEASE NAME RATHER THAN WELL NO. 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC TWP RGF COUNTY Feet From 1/4 Sec Lines Spot Location FWL 1/4 1/4 Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 SEC 20 TWP RGE COUNTY 18N 24W **ELLIS** Spot Location FSL 177 FEL 2,343 Feet From 1/4 Sec Lines SW 1/4 SW SW 1/4 SE Depth of Radius of Turn Direction Total 8,768 757 184 4,481 If more than three drainholes are proposed, attach a Deviation Length separate sheet indicating the necessary information. Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: 14,006 9,374 177 Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit. SEC TWP RGE COUNTY Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines ESI FWL 1/4 Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 SEC TWP RGE COUNTY

1/4

Radius of Turn

True Vertical Depth

Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

Direction

FSL

Total Length FWL

drainholes and directional wells.									
640 Acres									
				١.					

Spot Location

Measured Total Depth

Depth of