

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248190000

**Completion Report**

Spud Date: July 14, 2018

OTC Prod. Unit No.: 121-224708-0-0000

Drilling Finished Date: October 14, 2018

1st Prod Date: December 11, 2018

Completion Date: November 26, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: MARGUERITE 1-2/11H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 12/11/2018

Location: PITTSBURG 35 8N 17E  
NE SW SE SW  
589 FSL 1746 FWL of 1/4 SEC  
Latitude: 35.118180555 Longitude: -95.484075  
Derrick Elevation: 873 Ground Elevation: 850

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693011		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	213		125	SURFACE
INTERMEDIATE	9.625	36	J-55	3207		430	SURFACE
PRODUCTION	7.0	26	P-110	8160		450	1873

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7401	0	780	11301	18702

**Total Depth: 18730**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		18730	RKB

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 2018	WOODFORD			7804		2473	FLOWING		FULL	485

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
676459	640	8360	18560		
693010	MULTIUNIT				
Acid Volumes		Fracture Treatments			
153,763 TOTAL GALS ACID		474,836 TOTAL GALS SLICKWATER			
		8,715,180 TOTAL LBS SAND			

Formation	Top
WAPANUKA	6736
CROMWELL	7239
CANEY	7619
MAYES	7877
WOODFORD	8093

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 11 TWP: 7N RGE: 17E County: PITTSBURG  SW SE SW SW  3 FSL 929 FWL of 1/4 SEC  Depth of Deviation: 7807 Radius of Turn: 382 Direction: 174 Total Length: 10200  Measured Total Depth: 18730 True Vertical Depth: 8142 End Pt. Location From Release, Unit or Property Line: 3

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141961</div>

5/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5121248190000

Completion Report

Spud Date: July 14, 2018

OTC Prod. Unit No.: 121-224708-0-0000

Drilling Finished Date: October 14, 2018

1st Prod Date: December 11, 2018

Completion Date: November 26, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MARGUERITE 1-2/11H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 12/11/2018

Location: PITTSBURG 35 8N 17E  
NE SW SE SW  
589 FSL 1746 FWL of 1/4 SEC  
Latitude: 35.118180555 Longitude: -95.484075  
Derrick Elevation: 873 Ground Elevation: 850

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Multinuit:

35-08N-17E (54): -0-

02-07N-17E: 49.8137% 224708 I

11-07N-17E: 50.1863% 224708A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
693011

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	213		125	SURFACE
INTERMEDIATE	9.625	36	J-55	3207		430	SURFACE
PRODUCTION	7.0	26	P-110	8160		450	1873

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7401	0	780	11301	18702

Total Depth: 18730

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
18730	RKB

Initial Test Data

April 19, 2019

12/20/18 319WDFD

1  
XMT-shale

1 of 2

EZ  
EZ

g

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 2018	WOODFORD			7804		2473	FLOWING		FULL	485

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
676459 (2nd)	640 H
693010	MULTIUNIT

**Perforated Intervals**

From	To
8360	18560

**Acid Volumes**

153,763 TOTAL GALS ACID

**Fracture Treatments**

474,836 TOTAL GALS SLICKWATER

8,715,180 TOTAL LBS SAND

Formation	Top
WAPANUKA	6736
CROMWELL	7239
CANEY	7619
MAYES	7877
WOODFORD	8093

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 11 TWP: 7N RGE: 17E County: PITTSBURG

SW SE SW SW

3 FSL 929 FWL of 1/4 SEC

Depth of Deviation: 7807 Radius of Turn: 382 Direction: 174 Total Length: 10200

Measured Total Depth: 18730 True Vertical Depth: 8142 End Pt. Location From Release, Unit or Property Line: 3

**FOR COMMISSION USE ONLY**

1141961

Status: Accepted