

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220920002

Completion Report

Spud Date: February 23, 2019

OTC Prod. Unit No.: N/A

Drilling Finished Date: March 03, 2019

1st Prod Date:

Completion Date: March 03, 2019

Drill Type: STRAIGHT HOLE

Well Name: STURGELL 1720 3HR

Purchaser/Measurer:

Location: MCCLAIN 17 7N 4W
SW NE NE NW
407 FNL 2205 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1254

First Sales Date:

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1498		490	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8392

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE		Code:	Class: PLUG AND ABANDON
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation	Top
MISSISSIPPIAN	10310

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? Yes
Explanation: ALTERNATE PLUGGING PROCEDURE FOR DOWNHOLE PROBLEMS APPROVED BY OCC DISTRICT OFFICE 3 ON MARCH 3, 2019. ORIGINAL HOLE DRILLED TO 8,392' MD, ENCOUNTERED HOLE ISSUES. STUCK BHA LEFT IN HOLE, TOP 3,589'. PLUGGED AND ABANDONED WELL. TAGGED PLUG NUMBER 2 AT 1,157' WITH 10K WEIGHT.

Other Remarks
WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1720" IN LEASE NAME RATHER THAN WELL NUMBER.

FOR COMMISSION USE ONLY	
Status: Accepted	1142328

FORMATION RECORD

LEASE NAME

Sturgell 1720

WELL NO. 3HR

NAMES OF FORMATIONS	TOP
<div data-bbox="123 212 558 240">Mississippian MD</div>	<div data-bbox="612 212 685 240">10,310</div>

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? _____ yes X no

Date Last log was run _____ N/A _____

Was CO₂ encountered? _____ yes X no at what depths? _____

Was H₂S encountered? _____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ X
_____ yes ____ no

If yes, briefly explain below:

Other remarks:

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1720" IN LEASE NAME RATHER THAN WELL NO.

Alternate Plugging Procedure for downhole problems approved by OCC District Office 3 on 3/3/2019. Original hole drilled to 8,392' MD, encountered hole issues. Stuck BHA left in hole, top 3,589'. P&A well. Tagged plug #2 at 1,157' with 10K weight.

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is white. The text '640 Acres' is written in the top-left corner of the grid.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			