Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087220920002 **Completion Report** Spud Date: February 23, 2019

OTC Prod. Unit No.: N/A Drilling Finished Date: March 03, 2019

1st Prod Date:

First Sales Date:

Completion Date: March 03, 2019

Drill Type: STRAIGHT HOLE

Well Name: STURGELL 1720 3HR Purchaser/Measurer:

MCCLAIN 17 7N 4W SW NE NE NW Location:

407 FNL 2205 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1254

Operator: EOG RESOURCES INC 16231

> 3817 NW EXPRESSWAY STE 500 **OKLAHOMA CITY, OK 73112-1483**

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	9 5/8	36	J-55	1498		490	SURFACE			

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 8392

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

	Initial Test Data											
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
	There are no Initial Data records to display.											
<u> </u>	·	Con	npletion and	Test Data b	y Producing F	ormation	<u> </u>	<u> </u>	<u> </u>	<u> </u>		

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Formation Name: NONE		Code: Class: PLUG A			
Spacing	Orders	Perforated	d Intervals		
Order No	Unit Size	From	То		
There are no Spacing Order records to display.		There are no Perf. Inte	rvals records to display.		
Acid Vo	lumes	Fracture T	reatments		
N/A	4	N	/A		

Formation	Тор
MISSISSIPPIAN	10310

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? Yes Explanation: ALTERNATE PLUGGING PROCEDURE FOR DOWNHOLE PROBLEMS APPROVED BY OCC DISTRICT OFFICE 3 ON MARCH 3, 2019. ORIGINAL HOLE DRILLED TO 8,392' MD, ENCOUNTERED HOLE ISSUES. STUCK BHA LEFT IN HOLE, TOP 3,589'. PLUGGED AND ABANDONED WELL. TAGGED PLUG NUMBER 2 AT 1,157' WITH 10K WEIGHT.

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1720" IN LEASE NAME RATHER THAN WELL NUMBER.

FOR COMMISSION USE ONLY

1142328

Status: Accepted

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^{API} 087-22092 ★	702 PLEASE TYPE OR L	ISE DI ACK	INIX ONLY							K				TEIN
OTC PROD.		NOTE:	INK ONLY					TION COMMIS	SION	Carl Land	Application J		ram cance .ells.	
UNIT NO. N/A	Attach copy of						Gas Conserva Post Office Bo				MA	AR 1	1 201	19
XORIGINAL	if recompleti	on or reen	try.			Oklahom	a City, Oklaho Rule 165:10	oma 73152-20	00	01/1	ALIO		0000	
AMENDED (Reason)				_		cc	OMPLETION			UKL	AHO	MA C	OKPO ISSION	RATION
TYPE OF DRILLING OPERAT	-				SPUD	DATE	2/23	/2019				40 Acres		٧
SERVICE WELL	DIRECTIONAL HOLE		ONTAL HOLE			FINISHED					X			
If directional or horizontal, see			Т		DATE		3/3/	2019						
COUNTY McCla	ain SEC 17	TWP 07N		W	COMF	PLETION	3-19 N	/A				-		
NAME	STURGELL 1720		NO.	3HR	1st PF	ROD DATE	N	/A				-		
SW 1/4 NE 1/4 NE	1/4 NW 1/4 FNL 1/4 SEC	407	FWL OF 1/4 SEC 2	2205	RECO	MP DATE			W			+		E
ELEVATIO N Derrick Grou Fl	ind 1254 Latitude	(if known)			Longit (if kno							_		
OPERATOR	EOG Resources			OTC/O	cc	:	16	231						
NAME ADDRESS				OPERA			102	231						
		/ INVV E)	kpressway)						\top		
	Oklahoma City		STATE		OK	ZIP	73	112	l		LOC	ATE WE	LL	
SINGLE ZONE		CASIN	G & CEMENT											
MULTIPLE ZONE		0011-	TYPE	SIZ	∠E	WEIGHT	GRADE		FEET	F	PSI	SAX	TOP OF	СМТ
Application Date COMMINGLED		CONDU		 	- 10	00								
Application Date OCATION	886839, 684155	SURFA		9.5	5/8	36	J-55		1,498			490	SURF	ACE
NCREASED DENSITY	684419	-	MEDIATE	-										
ORDER NO.	-004413		JCTION *	-			-							
		LINER		<u> </u>							то	ΤΔΙ		
PACKER @ BRAN		PLUG @							TYPE _		DE		8,39	32
PACKER @BRAN COMPLETION & TEST DAT	ND & TYPE	PLUG @	<u> </u>		TYPE.		PLUG @		TYPE -					
FORMATION	Mississippian													\neg
PACING & SPACING ORDER NUMBER	640/671043,671787,6777	'6 9,												_
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY/PLUGGED			-										_
эср, оснин ыср, ото														
ERFORATED NTERVALS	N/A													
						-								_
CID/VOLUME	N/A													_
	1													1
	N/A													
	N/A		-											
	N/A Min Gas A	Allowable	(165:1	10-17-7)			Good	D. wohoo w/M				N	//	
luids/Prop Amounts)	Min Gas A	OR	, i	10-17-7)				s Purchaser/M st Sales Date	leasurer	-			/A /A	
liuids/Prop Amounts)	Min Gas /	OR	(165:1 (165:10-13-3)	10-17-7)					leasurer	-				
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RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) DIAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE A perior of af the formation to make this report, which	Min Gas / Oil Allow: N/A	DR able	(165:10-13-3)	the reven		IAS	S S	UB	ШШ М I 1	TE	D	N	/A	
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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

SEC 1

Spot Location

Deviation Measured Total Depth

Depth of

TWP

RGE

Radius of Turn

True Vertical Depth

COUNTY

Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

Direction

FSL

Total

FWL

Give formation names and tops, if available, or descriptions and thickness of formations

drilled through. Show intervals cored or drillstem	tested.								
NAMES OF FORMATIONS		TOP				FOI	R COMMISSIO	ON USE ONLY	
				ITD on file	YE	s No			
Mississippian	MD	10,310							
		.0,0,0		APPROVED	DIS	SAPPROVED	2) Reject Co	dos	
							2) Reject Co	ues	
		1		Were open hole	e logs run?	yes	_X_ no		
				Date Last log w	as run		N/A		
							X	t what depths?	
				Was CO₂ enco					
		· · · · · · · · · · · · · · · · · · ·		Was H ₂ S enco	untered?	yes	no at	t what depths?	
						nces encountered?		X	esno
				If yes, briefly ex	cplain below:				
Other remarks:									
NAME CHANGED FRO									
Alternate Plugging Procedure for c							hole drille	d to 8,392' l	MD, encounte
hole issues. Stuck BHA left in hol	e, top 3,589'.	P&A well. Tag	ged p	olug #2 at 1,15	7' with 10K	weight.			
640 Acres	воттом ног	E LOCATION FOR	DIRECT	TIONAL HOLE					
	SEC T	WP	RGE		COUNTY				
	Spot Location								
	1		1/4	1/4	1/4	Feet From 1/4 Sec Line	es FS	SL	FWL
	Measured Tota	al Depth	T	rue Vertical Depth		BHL From Lease, Unit,	or Property Li	ne:	
	воттом ног	E LOCATION FOR	HORIZO	ONTAL HOLE: (LAT	TERALS)				
	LATERAL #1								
		WP	RGE		COUNTY				
	Spot Location								
X	1	/4	1/4	1/4	1/4	Feet From 1/4 Sec Line	es FS	SL	FWL
more than three drainholes are proposed, attach a	Depth of Deviation		R	adius of Turn		Direction		otal ength	
eparate sheet indicating the necessary information.	Measured Total	al Depth	Tı	rue Vertical Depth		BHL From Lease, Unit,			
rection must be stated in degrees azimuth.									
ease note, the horizontal drainhole and its end									
oint must be located within the boundaries of the ase or spacing unit.	SEC T	WP	RGE		COUNTY				
rectional surveys are required for all	Spot Location								
rainholes and directional wells.	Spot Location		1/4	1/4		Feet From 1/4 Sec Line	s FS	SL .	
640 Acres		/4	17-7	1/-	1/4				FWL
	Depth of Deviation	/4		adius of Turn	1/4	Direction		otal ength	FWL

LEASE NAME

Sturgell 1720

3HR

WELL NO.