

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247800000

**Completion Report**

Spud Date: March 19, 2018

OTC Prod. Unit No.: 063-224036-0-0000

Drilling Finished Date: May 21, 2018

1st Prod Date: August 14, 2018

Completion Date: July 22, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: GENTRY 3-31/30H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 8/14/2018

Location: HUGHES 6 6N 10E  
SW NW NE NE  
498 FNL 1147 FEL of 1/4 SEC  
Latitude: 35.027394 Longitude: -96.286702  
Derrick Elevation: 833 Ground Elevation: 808

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687866		693357	
	Commingled			693358	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	380		230	SURFACE
INTERMEDIATE	9.625	36	J-55	3196		225	971
PRODUCTION	5.5	20	P-110	13386		1505	3791

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13430**

Packer	
Depth	Brand & Type
1008	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2018	WOODFORD			1064		2451	FLOWING		FULL	990

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676045	640
678613	640 NPT
687865	MULTIUNIT

Perforated Intervals

From	To
5318	13273

Acid Volumes

11,107 TOTAL GALS ACID
------------------------

Fracture Treatments

167,849 TOTAL GALS SLICKWATER
6,023,680 TOTAL LBS SAND

Formation	Top
WAPANUKA	3692
CROMWELL	4205
CANEY	4716
MAYES	5005
WOODFORD	5216

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 7N RGE: 10E County: HUGHES

NW SW SW NE

2303 FNL 2538 FEL of 1/4 SEC

Depth of Deviation: 4727 Radius of Turn: 477 Direction: 357 Total Length: 7955

Measured Total Depth: 13430 True Vertical Depth: 4773 End Pt. Location From Release, Unit or Property Line: 2303

FOR COMMISSION USE ONLY

Status: Accepted

1141473

5/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 063247800000

Completion Report

Spud Date: March 19, 2018

OTC Prod. Unit No.: 063-224040

Drilling Finished Date: May 21, 2018

1st Prod Date: August 14, 2018

Completion Date: July 22, 2018

Drill Type: HORIZONTAL HOLE

Well Name: GENTRY 3-31/30H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 8/14/2018

Location: HUGHES 6 6N 10E  
SW NW NE NE  
498 FNL 1147 FEL of 1/4 SEC  
Latitude: 35.027394 Longitude: -96.286702  
Derrick Elevation: 833 Ground Elevation: 808

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Muffin

06-06N-10E (SL): -0-

31-07N-10E: 35.5877% 224040 I

30-07N-10E: 64.4123% 224040A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
687866	

Increased Density	
Order No	
693357	
693358	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	380		230	SURFACE
INTERMEDIATE	9.625	36	J-55	3196		225	971
PRODUCTION	5.5	20	P-110	13386		1505	3791

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13430

Packer	
Depth	Brand & Type
1008	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

April 19, 2019

EZ  
EZ

8/22/18

319 WDFD

XMT-shale

1 of 2

AP

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2018	WOODFORD			1064		2451	FLOWING		FULL	990

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
676045 (30 x 30)	640 H
678613	640 NPT
687865	MULTIUNIT

**Perforated Intervals**

From	To
5318	13273

**Acid Volumes**

11,107 TOTAL GALS ACID

**Fracture Treatments**

167,849 TOTAL GALS SLICKWATER

6,023,680 TOTAL LBS SAND

Formation	Top
WAPANUKA	3692
CROMWELL	4205
CANEY	4716
MAYES	5005
WOODFORD	5216

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 30 TWP: 7N RGE: 10E County: HUGHES

NW SW SW NE

2303 FNL 2538 FEL of 1/4 SEC

Depth of Deviation: 4727 Radius of Turn: 477 Direction: 357 Total Length: 7955

Measured Total Depth: 13430 True Vertical Depth: 4773 End Pt. Location From Release, Unit or Property Line: 2303

**FOR COMMISSION USE ONLY**

1141473

Status: Accepted