Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051243400003 **Completion Report** Spud Date: May 11, 2018

OTC Prod. Unit No.: 051-224333-0-0000 Drilling Finished Date: August 06, 2018

1st Prod Date: September 09, 2018

Amended Completion Date: August 17, 2018

Amend Reason: CORRECTION SHOW ADDITIONAL FORMATION COMPLETED

Well Name: VENUS 1-20H Purchaser/Measurer: ONEOK

GRADY 20 5N 6W First Sales Date: 09/09/2018 Location:

NE SE SE SW 340 FSL 2435 FWL of 1/4 SEC

Latitude: 34.884965 Longitude: -97.856031

Derrick Elevation: 0 Ground Elevation: 1171

ECHOE & PLLC 23925

HORIZONTAL HOLE

3817 NW EXPRESSWAY STE 810 **OKLAHOMA CITY, OK 73112-1470**

	Completion Type
	Single Zone
	Multiple Zone
Х	Commingled

Drill Type:

Operator:

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR			A-52	105			SURFACE		
SURFACE	13 3/8	54.5	J-55	1529	160	792	SURFACE		
INTERMEDIATE	9 5/8	40	HCP-110	11598	1980	1074	6113		
PRODUCTION	5 1/2	23	P-110	20617		4475	SURFACE		

	Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 20617

Pac	ker				
Depth	Brand & Type				
There are no Packer records to display.					

PI	ug					
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

April 19, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2018	WOODFORD- MISSISSIPPIAN	80	50	4219	52738	1704	FLOWING	1382	32	1181
		Соі	npletion and	Test Data I	by Producing F	ormation	-			
	Formation Name: W	OODFORD		Code: 31	19WDFD	C	lass: GAS			
	Spacing Orders	i			Perforated In	ntervals				
Orde	r No	Unit Size		Fron	n	7	ō			
6764	418	640		1572	28	20	450			
	Acid Volumes		$\neg \vdash$		Fracture Trea	atments		7		
	2,599 BARRELS	}		202,14	9 BARRELS, 9,	110,191 POI	JNDS			
	Formation Name: M	ISSISSIPPIAN		Code: 35	59MSSP	C	lass: GAS			
	Spacing Orders	3			Perforated Ir					
Orde	r No	Unit Size		Fron	n	7	ō			
676	418	640		1743	38	18	170			
	Acid Volumes				Fracture Trea					
	611 BARRELS		3	6,589 BARF	RELS, 1,902,909	POUNDS F	PROPPANT			
	Formation Name: W	OODFORD-MIS	SISSIPPIAN	Code:		C	lass: GAS			
Formation Top				V	Vere open hole l					
MISSISSIPPIA	N				Date last log run:					
WOODFORD					Were unusual drilling circumstances encountered? No Explanation:					

Other Remarks

OCC - THIS WELL'S COMPLETED INTERVAL IS WITHIN WHAT THE SPACING ORDER ALLOWS.

Lateral Holes

April 19, 2019 2 of 3

Sec: 20 TWP: 5N RGE: 6W County: GRADY

NW NW NW NE

423 FNL 2592 FEL of 1/4 SEC

Depth of Deviation: 15345 Radius of Turn: 310 Direction: 360 Total Length: 4738

Measured Total Depth: 20617 True Vertical Depth: 17049 End Pt. Location From Release, Unit or Property Line: 432

FOR COMMISSION USE ONLY

1142341

Status: Accepted

April 19, 2019 3 of 3

RECEIVED API (PLEASE TYPE OR USE BLACK INK ONLY) 051-24340 NO. OKLAHOMA CORPORATION COMMISSION MAR 1 3 2019 OTC PROD. Oil & Gas Conservation Division 051-224333 UNIT NO Post Office Box 52000 Oklahoma Corporation correction show Oklahoma City, Oklahoma 73152-2000 ORIGINAL Rule 165:10-3-25 Commission AMENDED (Reason) additional Add Formation Completed COMPLETION REPORT TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 5/11/2018 ISTRAIGHT HOLE Γ DIRECTIONAL HOLE X HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 8/6/2018 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COLINTY **GRADY** 20 TWP 5N RGE 6W 8/17/2018 COMPLETION LEASE WELL **VENUS** 1-20H 1st PROD DATE 9/9/2018 NAME NO. FSL OF FWL OF NE SE 1/4 SE 1/4 SW 1/4 340' 2435' RECOMP DATE 1/4 SEC 1/4 SEC ELEVATION Longitude Ground 1171 Latitude (if known) 34.884965 -97.856031 Derrick FL (if known) **OPERATOR** OTC/OCC ECHO E & P LLC 23925 NAME OPERATOR NO SHL ADDRESS 3817 NW EXPRESSWAY STE 810 X CITY OKLAHOMA CITY STATE OK ZIP 73112-1470 LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR A-52 105 0 SURFACE Application Date COMMINGLED 3/6/2019 SURFACE 13 3/8 54.5 J-55 1.529 160 792 **SURFACE** Application Date HCP--675204 Dismi INTERMEDIATE 9 5/8 40 11,598 1980 1074 6.113 ORDER NO.
INCREASED DENSITY 110 PRODUCTION 5 1/2 23 P-110 20,617 0 4475 SURFACE ORDER NO. LINER TOTAL 20.617 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE BRAND & TYPE PLUG @ TYPE PLUG @ TYPE -319WDFD COMPLETION & TEST DATA BY PRODUCING FORMATION FORMATION WOODFORD MISSISSIPPIAN SPACING & SPACING 676418 (640) 676418 (640) ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. GAS Gas Disp, Comm Disp, Svc 15.728-17.410 17,438-18,170 PERFORATED 18,198-20,450 INTERVALS ACID/VOLUME 2,599 BBLS **611 BBLS** 202.149 BBLS 36,589 BBLS FRACTURE TREATMENT 9,110,191 LBS 1,902,909 LBS **PROPPANT** (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer **ONEOK** OR 9/9/2018 First Sales Date **INITIAL TEST DATA** Qf Allowable (165:10-13-3) INITIAL TEST DATE 10/25/2018 OIL-BBL/DAY 80 OIL-GRAVITY (API) 50 GAS-MCF/DAY 4.219 GAS-OIL RATIO CU FT/BBI 52,738 WATER-BBL/DAY 1,704 PUMPING OR FLOWING **FLOWING** INITIAL SHUT-IN PRESSURE 1,382 CHOKE SIZE 32 FLOW TUBING PRESSURE 1,181 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. **CORI-DAWN FIELDS** 405-842-7888 3/6/2019 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 3817 NW EXPRESSWAY STE 810

OKLAHOMA CITY

CITY

ADDRESS

OK

STATE

73112

ZIP

cfields@echoenergy.com

EMAIL ADDRESS

Form 1002A

Rev 2009

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION Give formation names and tops, if available, or des drilled through. Show intervals cored or drillstem te	criptions and thickness	of formations	LEASE NA	ME	VENUS	WE	LL NO1-20H
NAMES OF FORMATIONS	saleu.	TOD			505.00		
MISSISSIPPIAN		12,244			FOR COI	MMISSION USE ONLY	
	100		ITD on file	Y	ES NO		
WOODFORD		15,210	APPROVE	D D	ISAPPROVED 2) R	eject Codes	
8					*		
				hole logs run og was run	?yes _X	no	
					X X	no at what depths?	-
		Gen 1		encountered?		no at what depths?	
				ual drilling circ ly explain belo	umstances encountered? w		yes X no
Other remarks:			L				
				<u>, </u>		<u> </u>	
:							
640 Acres	BOTTOM HOL	E LOCATION FOR	R DIRECTIONAL HO	LE			
X	SEC TW	IP RO	GE (COUNTY			
	Spot Location				Foot From 4/4 Cool inco	FOL	EVAN
	1/4 Measured Total		True Vertical Dep	1/4 oth	BHL From Lease, Unit, or F	FSL Property Line:	FWL
	ВОТТОМ НОЬ	E LOCATION FOR	HORIZONTAL HOL	E: (LATERAL	S)		
	LATERAL #1						
	SEC 20 TW	P 5N RG	6W	COUNTY		GRADY	
	Spot Location NW 1/4	NW 1/4	NW 1/4	NE 1/4	Feet From 1/4 Sec Lines	FNL 423	FEL 2592
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	Depth of Deviation Measured Total	15,345	Radius of Turn True Vertical Dep	310	Direction 360 BHL From Lease, Unit, or F	Length	4,738
Direction must be stated in degrees azimuth.		0,617	17,0			2 FNL 2592 FEL	-
Please note, the horizontal drainhole and its end point must be located within the boundaries of the	LATERAL #2		1				
ease or spacing unit.	SEC TW	P RG	GE (COUNTY	Andrew Control of the		
Directional surveys are required for all drainholes and directional wells.	Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
640 Acres	Depth of	1/4	1/4 Radius of Turn	1/4	Direction	Total	I. VVL
	Deviation Measured Total	Depth	True Vertical Dep	th	BHL From Lease, Unit, or F	Length	
				· · · · · · · · · · · · · · · · · · ·			
	LATERAL #3	D 150	·F	OUNTY			
		P RG)E	COUNTY			
	Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
	Depth of Deviation		Radius of Turn		Direction	Total Length	
	Measured Total	Depth	True Vertical Dep	th	BHL From Lease, Unit, or F		

OTC PROD. 051-224333 UNIT NO. 051-224333	CONNECTION SA William Add Forma	224333	7	Post Oklahoma Ci	Conservation	on Division 52000 a 73152-20			MAR 1	IVED 3 2019 Corporation nission	10
X AMENDED (Reason)	Add Forma	tion Complet	ch	COMP	LETION R	EPORT			Comm	nissiuii	
TYPE OF DRILLING OPERATIO		/]	SPUE	DATE	5/11/2	2018	_		640 Acres		
SERVICE WELL		HORIZONTAL HOLE		FINISHED	8/6/2	018					
f directional or horizontal, see revious GRAE		EN BOE GIM	DATE DATE	OF WELL							
EASE		VELL 4.0	сом	PLETION	8/17/2						
NAME.	VENUS	NO.	OH 1st PF	ROD DATE	9/9/2	2018	w				_
NE 1/4 SE 1/4 SE	1/4 SW 1/4 FSL OF 1/4 SEC 3	40' FWL OF 24		MP DATE			~				E
Derrick FL Groun	nd 1171 Latitude (if kno	own) 34.8849		.ongitude if known)	-97.85	6031		-	-		
DPERATOR NAME	ECHO E & P LLC		OTC/OCC OPERATOR	R NO	239	25	<u> </u>	-			
ADDRESS	3817 NW EX	(PRESSWAY S							SHL		
CITY OKI	LAHOMA CITY	STATE	OK		73112	1470			×		
COMPLETION TYPE									LOCATE WE	LL	-
SINGLE ZONE	<u> </u>	TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR			A-52		105	0		SURFACE	
COMMINGLED	3/6/2019	SURFACE	13 3/8	54.5	J-55		,529	160	792	SURFACE	
Application Date OCATION EXCEPTION DRDER NO.	675204 Dismissa	INTERMEDIATE	9 5/8	40	HCP-		,529 1,598	1980	1074	6,113	
NCREASED DENSITY	19458	PRODUCTION	5 1/2	23	110 P-110		0,617	0	4475	SURFACE	
DRDER NO.		LINER	- 1/2	20	1-110				4473	SONI ACE	
PACKER @BRAN	ND & TYPE	PLUG @	TYPE		PLUG @ _		TYPE		TOTAL DEPTH	20,617	
	ID & TYPE	PLUG @	TYPE		PLUG @		TYPE				
	BY PRODUCING FORMATION	319 WDF	T-3	54111							
	MOODEODD	141001001001			~	-	The second name of the second				
	WOODFORD	MISSISSIPPIA		1 696 10					R	eported	
PACING & SPACING ORDER NUMBER	676418 (640)	676418 (640		e q(3 M	SPW	F	<u> </u>	R. to	Frac Focu	S
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,	676418 (640) 4	676418 (640 Gas)H	99	3 M	SPW	F	<u> </u>	R. to	Proc Focu	S
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SPACING & SPACING DRDER NUMBER PLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS	676418 (640 <u>Gas</u> 17,438-18,17 611 BBLS 36,589 BBLS	0'	99	3 m	SPW	F		R. ta	Proc Focu	is s
PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts)	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS	676418 (640 Gas 17,438-18,17 611 BBLS	0'	ROPPANT	3 M	SPW	F		R. to	Paported From Focu	es s
SPACING & SPACING DRDER NUMBER SLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS	676418 (640 <u>Gas</u> 17,438-18,17 611 BBLS 36,589 BBLS	0'	ROPPANT	3 M	SPW	F		R. ta	Proc Focu	88
PACING & SPACING DRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT	676418 (640)	676418 (640 Gas 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB	0'	ROPPANT	Gas Pu	J W	leasurer			EOK	is s
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT (luids/Prop Amounts)	676418 (640)	676418 (640 Gas 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB	0' (0') (1'	ROPPANT	Gas Pu	urchaser/M ales Date	leasurer				SS
PACING & SPACING PROER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Luids/Prop Amounts)	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS 9,110,191 LBS Min Gas Allow	676418 (640 Gas 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB	0' (0') (1'	ROPPANT	Gas Pu		leasurer			EOK	is s
PACING & SPACING IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED INTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	676418 (640)	676418 (640 Gas 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB	0' (0') (1'	ROPPANT	Gas Pu		leasurer			EOK	S
PACING & SPACING IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CIDI/VOLUME RACTURE TREATMENT Cluids/Prop Amounts) ITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS 9,110,191 LBS Min Gas Allowable 10/25/2018	676418 (640 Gas 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB	0' (0') (1'	ROPPANT	Gas Pu		leasurer			EOK	SS
PACING & SPACING PROBER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Livids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE IL-GRAVITY (API)	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS 9,110,191 LBS Min Gas Allowable 10/25/2018 80 50	676418 (640 Gas 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB	0' (0') (1'		Gas Pu First S	ales Date			919/	EOK	is s
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PACING & SPACING IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED INTERVALS CID/VOLUME RACTURE TREATMENT Ivids/Prop Amounts) INTIAL TEST DATA INTIAL TEST DATE IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL I/ATER-BBL/DAY UMPING OR FLOWING	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS 9,110,191 LBS Min Gas Allow OR OR OT Allowable 10/25/2018 80 50 4,219 52,738 1,704 FLOWATING	676418 (640 Gas 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB	0' (0') (1'		Gas Pu First S	ales Date				EOK	is s
PACING & SPACING DRDER NUMBER PLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE PL-BBL/DAY PL-GRAVITY (API)	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS 9,110,191 LBS Min Gas Allowable 10/25/2018 80 50 4,219 52,738 1,704 FLOWHING 1,382	676418 (640 Gas 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB	0' (0') (1'		Gas Pu First S	ales Date				EOK	is s
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PACING & SPACING DRDER NUMBER PLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) FAS-MCF/DAY FAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS 9,110,191 LBS Min Gas Allowable 10/25/2018 80 50 4,219 52,738 1,704 FLOWHING 1,382	676418 (640 Gas 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB	0' (0') (1'		Gas Pu First S	ales Date				EOK	is s
PACING & SPACING DRDER NUMBER PLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) PAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS 9,110,191 LBS Min Gas Allow OR OR OR OTALIOWable 10/25/2018 80 50 4,219 52,738 1,704 FLOVATING 1,382 32 1,181	676418 (640 6as 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB (165:10-13-3)	0' Good Good		Gas Pu First S	SU	BM			EOK 2018	is s
SPACING & SPACING DRDER NUMBER SLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS 9,110,191 LBS Min Gas Allow OR OR OTALIOWABILE 10/25/2018 80 50 4,219 52,738 1,704 FLOVATING 1,382 32	676418 (640 <u>Gas</u> 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB (165:10-13-3)	O' S PP 0-17-7) erse. I decl the data an	are that I have	Gas Pu First S.	SU	BM	eport and am a lete to the bes	ED I	my organization ledge and belief.	is s
PACING & SPACING IRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CIDI/VOLUME RACTURE TREATMENT Cluids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL I/ATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE A record of the formations drille	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS 9,110,191 LBS Min Gas Allowable 10/25/2018 80 50 4,219 52,738 1,704 FLOWHING 1,382 32 1,181 ad through, and pertinent remarks a prepared by me or under my superv	676418 (640 Cas 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB (165:10-13-3) (165:10-13-3)	S PF 0-17-7) erse. I decl the data an DRI-DAW		Gas Pu First S.	SU	BM		BUILD Suthorized by at of my know 40	my organization ledge and belief. 5-842-7888	is s
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, isip, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Iuids/Prop Amounts) IITIAL TEST DATA ITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING ITIAL SHUT-IN PRESSURE HOKE SIZE OW TUBING PRESSURE A record of the formations drille to make this report, which was p	GAS 15,728-17,410' 18,198-20,450' 2,599 BBLS 202,149 BBLS 9,110,191 LBS Min Gas Allowable 10/25/2018 80 50 4,219 52,738 1,704 FLOATING 1,382 32 1,181 ad through, and pertinent remarks a prepared by me or under my superv	676418 (640 Cas 17,438-18,17 611 BBLS 36,589 BBLS 1,902,909 LB (165:10-13-3) (165:10-13-3)	S PF 0-17-7) erse. I decl the data an DRI-DAW	are that I have	Gas Pu First S.	SU	BM IIIIII	eport and am a lete to the bes 3/6/2019	BUILD Suthorized by to of my know 40	my organization ledge and belief. 5-842-7888 ONE NUMBER	is s

PLEASE TYPE OR USE B FORMATION R Give formation names and tops, if available, or descr	ECORD iptions and thickness of formations	LEASE NAME VENUS	WELL NO1-20H
drilled through. Show intervals cored or drillstern test	ed.		
NAMES OF FORMATIONS	TOP	FOR COMM	MISSION USE ONLY
MISSISSIPPIAN	12,244	ITD on file YES NO	
WOODFORD	15,210	APPROVED DISAPPROVED 2) Reje	ect Codes
		Were open hole logs run?yes _X_ n	0
		Date Last log was run Was CO ₂ encountered?yesXn	
	1	Was H ₂ S encountered?yes _X_n	o at what depths?
		Were unusual drilling circumstances encountered? If yes, briefly explain below	yes _Xno
Other remarks:			
		· · · · · · · · · · · · · · · · · · ·	
			
640 Acres	BOTTOM HOLE LOCATION FOR DIRI	ECTIONAL HOLE	
X	SEC TWP RGE	COUNTY	
	Spot Location		
	1/4 1/4	1/4 Feet From 1/4 Sec Lines	FSL FWL
	Measured Total Depth Ti	ue Vertical Depth BHL From Lease, Unit, or Pri	operty Line:
	BOTTOM HOLE LOCATION FOR HOR	RIZONTAL HOLE: (LATERALS)	
	SEC 20 TWP 5N RGE	6W COUNTY	GRADY
	Spot Location NW 1/4 NW 1/4	NW 1/4 NE 1/4 Feet From 1/4 Sec Lines	FNL 423 FEL 2592
	Depth of 15 3/15 R	adius of Turn 310 Direction 360	Total 4,738
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	Deviation	ue Vertical Depth BHL From Lease, Unit, or Pro	Lengui
Direction must be stated in degrees azimuth.	20,617	17,049 432	FNL 2592 FEL
Please note, the horizontal drainhole and its end			
point must be located within the boundaries of the lease or spacing unit.	LATERAL #2 SEC TWP RGE	COUNTY	
Directional surveys are required for all	Spot Location		
drainholes and directional wells.	1/4 1/4	1/4 1/4 Feet From 1/4 Sec Lines	FSL FWL
640 Acres	Depth of Range Properties Range Properti	adius of Turn Direction	Total Length
	Measured Total Depth Tr	ue Vertical Depth BHL From Lease, Unit, or Pro	
	LATERAL #3	TOOLINE.	
	SEC TWP RGE	COUNTY	
	Spot Location	Feet From 1/4 Sec Lines	FSL FWL
		1/4 1/4 Direction	Total
	Deviation Measured Total Depth Tr	ue Vertical Depth BHL From Lease, Unit, or Pro	Length
			- p y =