

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015233050000

**Completion Report**

Spud Date: November 11, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 26, 2018

1st Prod Date:

Completion Date: December 13, 2018

**Drill Type: DIRECTIONAL HOLE**

Well Name: PROCTOR 4

Purchaser/Measurer:

Location: CADD0 9 5N 9W  
NE SW SE NE  
2007 FNL 763 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1490

First Sales Date:

Operator: DAYLIGHT PETROLEUM LLC 24225

4265 San Felipe Street, Suite 1100  
HOUSTON, TX 77027-2998

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	H-40	57		60	SURFACE
SURFACE	9.625	36	J-55	965	200	375	SURFACE
PRODUCTION	5.5	17	N-80	7109	5000	366	4775

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7109**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2019	MARCHAND	1	15			57	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

Spacing Orders

Order No	Unit Size
399561	UNIT

Perforated Intervals

From	To
6805	7006

Acid Volumes

0
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Fracture Treatments

1,476,240 POUNDS SAND, 16,268 BARRELS WATER
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Formation	Top
MARCHAND SANDSTONE	6725

Were open hole logs run? Yes

Date last log run: November 23, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL COMPLETED WITH 4 HYDRAULIC SET OPEN HOLE PACKERS ON 5.5" CASING WITH A CEMENTING DV TOOL ABOVE. DV TOOL SET @ 6,532' ABOVE THE TOP OF MARCHAND SAND FURTHER ISOLATING THE FORMATION WITH +/- 1,750' OF CLASS H CEMENT. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF DV TOOL SET AT 6,532' TO TOTAL DEPTH AT 7,109'.

Bottom Holes

Sec: 9 TWP: 5N RGE: 9W County: CADDO

NE SE SE NE

2178 FNL 261 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7109 True Vertical Depth: 7039 End Pt. Location From Release, Unit or Property Line: 261

FOR COMMISSION USE ONLY

Status: Accepted

1142308

API NO. 015-23305  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

**RECEIVED**  
**MAR 05 2019**  
Oklahoma Corporation  
Commission

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Caddo** SEC **9** TWP **5N** RGE **9W**  
LEASE NAME **Proctor** WELL NO. **4**  
NE 1/4 SW 1/4 SE 1/4 NE 1/4 FNL OF 1/4 SEC **2007** FEL OF 1/4 SEC **763**  
ELEVATION **Ground** **1490** Latitude (if known) Longitude (if known)  
OPERATOR NAME **Daylight Petroleum, LLC** OTC/OCC OPERATOR NO. **24225**  
ADDRESS **875 N. Michigan Ave. Suite 3707**  
CITY **Chicago** STATE **IL** ZIP **60611-1915**

SPUD DATE **11/11/2018**  
DRLG FINISHED DATE **11/26/2018**  
DATE OF WELL COMPLETION **12/13/2018**  
1st PROD DATE  
RECOMP DATE

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	54	H40	57	0	60	Surface
SURFACE	9.625	36	J55	965	200	375	Surface
INTERMEDIATE							
PRODUCTION	5.5	17	N80	7109	5000	366	4775
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH **7,109**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **Marchand**  
SPACING & SPACING ORDER NUMBER **399561 (Unit)**  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc **Oil**  
PERFORATED INTERVALS **6996 - 7006**  
**6906 - 6926** - open hole (see remarks)  
**6805 - 6815**  
ACID/VOLUME **0**  
FRACTURE TREATMENT (Fluids/Prop Amounts) **1,476,240 lbs Sand 16,268 bbls Water**

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE **1/4/2019**  
OIL-BBL/DAY **1**  
OIL-GRAVITY (API) **15**  
GAS-MCF/DAY **0**  
GAS-OIL RATIO CU FT/BBL **0**  
WATER-BBL/DAY **57**  
PUMPING OR FLOWING **Pumping**  
INITIAL SHUT-IN PRESSURE **0 (Pumping)**  
CHOKE SIZE **0 (Pumping)**  
FLOW TUBING PRESSURE **0 (Pumping)**

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Josh Zimmer** DATE **3/4/2019** PHONE NUMBER **(405) 219-5287**  
P.O. Box 14120 OK OK 73113 josh@zimmerresources.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Marchand Sandstone	6,725

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11/23/2018

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

640 Acres			
			X

640 Acres

A 4x4 grid of squares, totaling 16 squares. A thick horizontal line and a thick vertical line intersect in the center, dividing the grid into four equal 2x2 quadrants. This represents a total of 640 acres.

SEC 9	TWP 5N	RGE 9W	COUNTY Caddo		
Spot Location <i>SW 1/4</i>			SE 1/4	NE 1/4	FEET FROM 1/4 SEC LINES
Measured Total Depth			FNL 2178'		
7109			FEL 261'		
True Vertical Depth			BHL FROM LEASE, UNIT, OR PROPERTY LINE:		
7039			261'		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		