Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35053226800003 **Completion Report** Spud Date: June 28, 2008

OTC Prod. Unit No.: 053-124149-0-0000 Drilling Finished Date: July 08, 2008

1st Prod Date: October 21, 2008

Amended Completion Date: November 06, 2008 Amend Reason: ADDITIONAL PERFORATIONS

Recomplete Date: December 06, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SMITH 1-27 Purchaser/Measurer: ATLAS PIPELINE MIDCON

First Sales Date: 10/21/2008

Location:

GRANT 27 29N 6W

E2 W2 NE SW 1980 FSL 1855 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1159

Operator: KIRKPATRICK OIL COMPANY INC 19792

> 1001 W WILSHIRE BLVD STE 202 OKLAHOMA CITY, OK 73116-7017

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
N/A

Increased Density	
Order No	
N/A	

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	344		285	SURFACE
PRODUCTION	5 1/2	17	J-55	5395		140	4189

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5420

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug			
Depth	Plug Type		
5190	CIBP		

Initial Test Data

April 19, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2008	WILCOX	31		1	32	43	PUMPING	525		
Mar 25, 2010	MISSISSIPPI	98		38	388	188	PUMPING			
Mar 04, 2019	MISSISSIPPI	30		41	1367	155	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DRY

Spacing Orders				
Order No	Unit Size			
UNSPACED	160			

Perforated Intervals			
From	То		
5242	5279		

Acid Volumes

1,260 GALLONS 4% KCL, 1,000 GALLONS 7 1/2% NEFE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders				
Order No	Unit Size			
416161	160			

Perforated Intervals				
From	То			
5032	5092			

Acid Volumes

5,000 GALLONS 15% NEFE HCL

Fracture Treatments	
243,750 30/270 OTTAWA SAND	_

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing) Orders
Order No	Unit Size
416161	160

Perforated Intervals							
From	То						
4700	4930						

Acid Volumes

6,000 GALLONS 15% NEFE HCL, 20,000 BARRELS SLICK WATER Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Тор
OSAGE	5030
WILCOX	5240

Were open hole logs run? Yes Date last log run: July 06, 2008

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

April 19, 2019 2 of 3

FOR COMMISSION USE ONLY

1142324

Status: Accepted

April 19, 2019 3 of 3

Control Cont		-03					المالكالمال	BILVIBIO)
March Marc	U0077700U I		BLACK INK ONLY	OKI VHOMV C	ORPORATION COMM	ISSION		Form	
DIGITION Additional Perforations	TO DOOR		1002A if recompletion or reen	tr Oil & Ga	s Conservation Division		MAR	1 2 2019	V. 2000
MARISHED Name Additional Perforations	JNIT NO. 933124143					2000	01// 11/01/		
STATE STAT	ORIGINAL						OKLAHOMA	CORPORATION	1
STREAM Page		Additional	Perforations	сом	IPLETION REPORT		COM	WISSION	
	TYPE OF DRILLING OPERATION	ı		SPUD DATE	6/28/08	1	64	0 Acres	_
A		DIRECTIONAL HOLE	HORIZONTAL HOLE		0/20/00	_			
Care		erse for bottom hole loca	ion.		7/8/08				
Main	_				11/6/08				
March Marc	EASE		WELL			-			
EXTRICT Convoid 1159 Institute if training 36 5742 N Institute 1159 Institute Inst	NAME	Smith	NO. 1-27	1st PROD DATE	10/21/08				1_
TYPE SEE WEST TYPE TYPE TYPE SEE WEST TYPE TY	E2 1/4 W2 1/4 NE	1/4 SW 1/4 FSL		RECOMP DATE	20/24/12/10	7 36			- -
Mile	ELEVATION Groups	d 1150' Latitu		Longitude		ren			
Miles Mile	Derrick FL					Tike			
COMPLETION TYPE	NAME Kir	kpatrick Oil Com	pany, Inc.	C/OCC OPERATOR N	c 19792				
CASING & CEMENT (From 1902C must be attached)	ADDRESS	10	01 W. Wilshire Blvd. #	202					+
CASING & CEMENT (From 1902C must be attached)	CITY OLI	ahoma City	STATE	OK 7IP	73116	1			
Type	OKI	anoma City	SIAIE	UK ZIF	73110]	LOCA	ATE WELL	
Mailthead Delies	COMPLETION TYPE		CASING & CEMENT (For	rm 1002C must be a	ttached)				7
Application Date COMMINGLED COMMINGLED COMMINGLED CONTROL RECEPTION In/a NTERNEDIATE RECEPTION In/a NTERNEDIATE RECEPTION In/a NTERNEDIATE RECEPTION In/a NTERNEDIATE RECEPTION In/a	X SINGLE ZONE		TYPE	SIZE WEIGHT	GRADE	FEET	PSI	SAX TOP OF CMT	
COMMANGLED Application Date			CONDUCTOR						
Application Date Country Count			SUPEACE	5/9" 24	166	3///		285 Surface	
Miles Mile	Application Date		OURFACE 8	5 5/6 24	100	J44		200 Guilace	
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PACKER @ BRAND & TYPE	UNDER NU.								
### PRANCE RE & BRAND A TYPE PLUG & TYPE P			LINER					-AI	4
Commarion Pictor	PACKER @ BRAN	D & TYPE	PLUG @ 5190'	TYPE CIBP	PLUG @	TYPE			
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PRACTURE TREATMENT Fluids/Prop Amounts) INTIAL TEST DATA INTIAL	COMPLETION & TEST DATA	BY PRODUCING FORM	IATION 202 WLCX	1351M	155				_
DRIEDER NUMBER LASS CILICAS D, Inj. Disp. Comm Disp. Svc CIBP @ 5190' Old Feet' New Years 5242-5279' 5032-5092' 4700-4930' The Work of See Presented NTERVALS CIBP @ 5190' Old Feet' New Years NTERVALS CIBP @ 5190' Old Feet' New Years NEFE HCI NEFE HCI NEFE HCI Old gals 15% NEFE HCI NEFE HCI NEFE HCI Old Solo Solo Solo Solo Solo Solo Solo So	FORMATION	Wilcox	Mississippi	Mississipp	oi .			NoNew	Frac
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DISP, Comm Disp, Svc 5242-5279' 5032-5092' 4700-4930' CIBP © 5190' 4 Heatman NEFE HCI NEFE HCI 1000 gals 71/29' 243,750 30/270 Oltawa sand Min Gas Allowable OR OR OR OILABORY NEFE HCI 1000 gals 71/29' 243,750 30/270 Oltawa sand Min Gas Allowable (185:10-17-7) Gas Purchaser/Measurer First Sales Date 10/21/2008 A Has Pipeline Midcon 10/21/2008 INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATA INITIAL TEST DATA OILABORN/CF/DAY 31 BO 98 BO 30 BO OILABORN/CF/DAY 1 MCF 38 MCF 41 MCF Gas SUB MITTEI A SUB MITTEI A SUB MITTEI A SUB MITTEI A ROOM of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and an authorized by my organization to make by contents and presented by me or under my supervision and direction, with the date and facts stated herein to be true, correct, and complete in the best of my knowledge and bellet NIME McGinnis NIME McGinnis NAME (PRINT OR TYPE) DATE PHONE NUMBER Mick McGinnis NAME (PRINT OR TYPE) DATE PHONE NUMBER MCGinnis @Kirkpatrickoil.com	ORDER NUMBER	unspaced - 160	A 416161 (161	416161	(60)				
DERFORATED INTERVALS CIBP @ 5190' THE ATTION TO A 930' THE WEST STATE STATE CIBP @ 5190' THE ATTION THE HCI TOUG gals 4% KCL TOUG gals 15% NEFE HCI TOUG gals 7 1/2% Oltawa sand NEFE HCI TOUG gals 7 1/2% Oltawa sand NEFE Oltawa sand NEFE HCI TOUG gals 7 1/2% Oltawa sand NEFE Oltawa sand NITIAL TEST DATA Oli Allowable (165:10-13-3) Oli Allowable (165:10-13-3) Oli Allowable Oli All	CLASS: Oil, Gas, Dry, Inj,	In ait D	oil	oil					
CIBP @ 5190' ** ** ** ** ** ** ** ** ** ** ** ** **	Disp, Comm Disp, Svc	100 200	9			-			
ACIDIVOLUME 1260 gals 4% KCL 1260 gals 4% KCL 1000 gals 15% NEFE HCI 1000 gals 7 1/2% 243,750 30/270 Ottawa sand Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date 10/21/2008 Atlas Pipeline Midcon 10/21/2008 INITIAL TEST DATA Ottawa sand Min Gas Allowable (165:10-13-3) INITIAL TEST DATE 10/30/2008 3/25/2010 3/4/2019 OttGRAVITY (AP) GAS-MCF/IDAY 1 MCF 38 MCF 41 MCF GAS OIL RATIO CU FT/8BL 32:1 388:1 1367:1 ASS SUBMITTE ASS SUBMITTE APPENDING PRESSURE 525 CHOKE SIZE FLOW TUBING PRESSURE 1 Areood of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this reportwiption was pleapared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the beat of my knowledge and belief. Mike MCGinnis NAME (PRINT OR TYPE) DATE PHONE NUMBER MCGMINIS @Kirkpatrickoil.com		/ 5242-5279'	5032-5092'	4700-4930)'				
ACIDIVOLUME 1260 gals 4% KCL 1260 gals 4% KCL 1000 gals 15% NEFE HCI 1000 gals 7 1/2% 243,750 30/270 Ottawa sand Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date 10/21/2008 Atlas Pipeline Midcon 10/21/2008 INITIAL TEST DATA Ottawa sand Min Gas Allowable (165:10-13-3) INITIAL TEST DATE 10/30/2008 3/25/2010 3/4/2019 OttGRAVITY (AP) GAS-MCF/IDAY 1 MCF 38 MCF 41 MCF GAS OIL RATIO CU FT/8BL 32:1 388:1 1367:1 ASS SUBMITTE ASS SUBMITTE APPENDING PRESSURE 525 CHOKE SIZE FLOW TUBING PRESSURE 1 Areood of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this reportwiption was pleapared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the beat of my knowledge and belief. Mike MCGinnis NAME (PRINT OR TYPE) DATE PHONE NUMBER MCGMINIS @Kirkpatrickoil.com	DEDEODATED		old pert	new pe	cts .				1
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Mike McGinnis SIGNATURE NAME (PRINT OR TYPE) 1001 W. Wilshire Blvd. #202 Oklahoma City OK 73116 Mike McGinnis 3/6/2019 405-767-3653 DATE PHONE NUMBER mmcginnis@kirkpatrickoil.com	A record of the formations d	rilled through, and pertine	nt remarks are presented on the re	everse. I declare that I	have knowledge of the	e contents of	this report and am auth	orized by my organization	
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1001 W. Wilshire Blvd. #202 Oklahoma City OK 73116 mmcginnis@kirkpatrickoil.com					=/	_			-
				•	-1	mme			
									-

FORMATION F ve formation names and tops, if available, or des lled through. Show intervals cored or drillstem te	criptions and thick	ness of formations		LEASE NAM	E		Smith		WELL	NO1-27
MES OF FORMATIONS		TOP	7				F	OR COMMIS	SION USE ONLY	
Icox		5240'	1							
				ITD on file		YES	NO			
age		5030'		APPROVED		DISAF	PPROVED	2) Reject (Codes	
								2) Reject	Codes	
								-		
				Were open	nole logs rui	n?	X yes	no		
								7/6/2	008	
				Date Last lo	g was run					
				Was CO₂ e	ncountered'	?	yes		at what depths?	
				Was H₂S er	countered?	•	yes	X no	at what depths?	
				Mere unusu	al drilling ci	rcumet	tances encountered	2		yes X no
tal depth		5420'		If yes, briefly			ariood driddariidida			
tal deptil		0420								
er remarks:										
				-						
640 Acres	воттом н	OLE LOCATION F	FOR DIRE	CTIONAL HOLE						
	SEC	TWP	RGE		COUNTY					
	Spot Location	n				F	Feet From 1/4 Sec L	ines	FSL	FWL
	Measured T	1/4	1/4	1/4 True Vertical Dept	h	1/4	BHL From Lease, U			
	Measured	otal Depth		True vertical Dept			Brie From Lease, O	riit, or r rope	rty Line.	
	воттом н	IOLE LOCATION I	FOR HOR	IZONTAL HOLE:	LATERALS	S)				
	LATERAL #	<u>£1</u>		•						
	SEC	TWP	RGE		COUNTY					
	Spot Location	on						1	FSL	FWL
		1/4	1/4	1/4		1/4	Feet From 1/4 Sec I	ines		FVVL
re than three drainholes are proposed, attach a	Depth of Deviation			Radius of Turn		L	Direction		Total Length	
rate sheet indicating the necessary information.	Measured T	otal Depth		True Vertical Dep	h	E	BHL From Lease, U	nit, or Prope	rty Line:	
ction must be stated in degrees azimuth.										
se note, the horizontal drainhole and its end				<u> </u>						
t must be located within the boundaries of the e or spacing unit.	SEC SEC	TWP	RGE		COUNTY					
	0414									
ectional surveys are required for all inholes and directional wells.	Spot Locati	on 1/4	1/4	1/4		1/4	Feet From 1/4 Sec I	ines	FSL	FWL
640 Acres	Depth of			Radius of Turn			Direction		T	
						1,			Total Length	
	Deviation Measured	otal Depth		True Vertical Dep	h		BHL From Lease, U	nit, or Prope	Length	
	Deviation	otal Depth		True Vertical Dep	th		BHL From Lease, U	nit, or Prope	Length	
	Deviation	otal Depth		True Vertical Dep	h		BHL From Lease, U	nit, or Prope	Length	
	Deviation Measured 1	#3		True Vertical Dep			BHL From Lease, U	nit, or Prope	Length	
	Deviation Measured 1		RGE	True Vertical Dep	COUNTY		BHL From Lease, U	nit, or Prope	Length	
	Deviation Measured 1	#3 TWP on	RGE			E	BHL From Lease, U		Length	FWL
	Deviation Measured 1 LATERAL :	#3 TWP	RGE	True Vertical Dep		1/4			Length enty Line: FSL Total	FWL
	Deviation Measured 1 LATERAL : SEC Spot Locati	#3 TWP on 1/4	RGE	1/4	COUNTY	1/4	Feet From 1/4 Sec	Lines	Length orty Line: FSL Total Length	FWL

Depth of Deviation Measured Total Depth