

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248350000

**Completion Report**

Spud Date: August 09, 2018

OTC Prod. Unit No.: 063-224795-0-0000

Drilling Finished Date: September 26, 2018

1st Prod Date: December 24, 2018

Completion Date: December 14, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: DORA 4-21/28H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 12/24/2018

Location: HUGHES 21 7N 10E  
SW NE SW NW  
1750 FNL 980 FWL of 1/4 SEC  
Latitude: 35.06745 Longitude: -96.26173611  
Derrick Elevation: 851 Ground Elevation: 828

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694217		676838	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	465		235	SURFACE
INTERMEDIATE	9.625	36	J-55	3023		225	1436
PRODUCTION	5.5	20	P-110	13393		1535	5004

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13431**

Packer	
Depth	Brand & Type
1011	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 07, 2019	WOODFORD			2646		4563	FLOWING		FULL	900

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
636326	640
635275	640
645616	640 NPT
694216	MULTIUNIT

Perforated Intervals

From	To
5125	13244

Acid Volumes

1,463,742 TOTAL GALS ACID
---------------------------

Fracture Treatments

221,446 TOTAL GALS SLICKWATER
7,957,049 TOTAL LBS SAND

Formation	Top
WAPANUKA	3650
CROMWELL	3999
CANEY	4432
MAYES	4612
WOODFORD	4817

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 7N RGE: 10E County: HUGHES

NW NW NE NW

22 FNL 1628 FWL of 1/4 SEC

Depth of Deviation: 4459 Radius of Turn: 397 Direction: 179 Total Length: 8119

Measured Total Depth: 13431 True Vertical Depth: 4887 End Pt. Location From Release, Unit or Property Line: 22

FOR COMMISSION USE ONLY

Status: Accepted

1141476

3/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 063248350000

Completion Report

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TULSA, OK 74119-4842

Multistart:

Sec. 21: 36.9011 % 224795 I

Sec. 28: 63.0989 % 224795A I

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	Multiple Zone
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Order No
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Plug	
Depth	Plug Type
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Initial Test Data

April 19, 2019

1 of 2

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