

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123070030000

Completion Report

Spud Date: September 07, 1937

OTC Prod. Unit No.:

Drilling Finished Date: October 04, 1937

Amended

1st Prod Date: October 04, 1937

Amend Reason: CONVERT TO WATER SUPPLY

Completion Date: October 04, 1937

Recomplete Date: February 25, 2023

Drill Type: SERVICE WELL

Well Name: EAST FITTS UNIT(WOOLEY#20) 2-20

Purchaser/Measurer:

Location: PONTOTOC 21 2N 7E
SW SW SE SE
224 FSL 1610 FWL of 1/4 SEC
Latitude: 34.622483 Longitude: -96.568304
Derrick Elevation: 0 Ground Elevation: 713

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32		501		250	0
PRODUCTION	5 1/2	17		2584		500	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2680

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2447	BAKER AD-1	PBTD	2678

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 251CMWL

Class: WATER SUPPLY

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes
ACIDIZE CROMWELL OPEN HOLE 2584-2680 AS FOLLOWS. 3 EQUAL STAGES OF 1000 GALS 15% NEFE HCL W/10% XYLENE AND ADDITIVES , 225 GALS GELLED LW W/900 LBS ROCK SALT FOR DEVERSION , LAST STAGE 1000 GALS 15% NEFE HCL W/10% XYLENE AND ADDTIVES , FLUSHED W/20 BBLs LEASE WATER.

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Top
CROMWELL	2584

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
<p>OPERATOR - ACIDIZED AND CONVERTED TO WSW . NO FRACS , NO PERFS TAKEN</p> <p>OCC - OPEN HOLE COMPLETION FROM THE BASE OF THE PRODUCTION CASING AT 2584' TO THE PBTD AT 2678'.</p> <p>OCC - CHANGED PACKER DEPTH FROM 2457' TO 2447' AS SUPPLIED ON THE UIC FORM 1075</p> <p>OCC - 1072 SUBMITTED 03/06/2023</p>

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149672</div>