

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045238630000

**Completion Report**

Spud Date: July 10, 2022

OTC Prod. Unit No.: 04522824400000

Drilling Finished Date: August 05, 2022

1st Prod Date: September 30, 2022

Completion Date: September 24, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THELMA 8/17 CN 2H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 9/30/2022

Location: ELLIS 5 18N 24W  
NW SW SE SW  
650 FSL 1565 FWL of 1/4 SEC  
Latitude: 36.058832 Longitude: -99.786561  
Derrick Elevation: 2294 Ground Elevation: 2265

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731832		726586	
	Commingled			726587	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1970	1500	660	SURFACE
PRODUCTION		7	29	HPP-110	9670	1500	950	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	10766	2375	1050	9314	20080

**Total Depth: 20255**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2022	CHEROKEE	678	48	1367	2016	1847	FLOWING	4285	24/64	2075

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
731500	MULTIUNIT
599494	640
585788	640

Perforated Intervals

From	To
10408	15388
15388	20081

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC W/ 15,854,328 GALS SLICKWATER, CARRYING 8,227,972# 100 MESH REGIONAL SAND & 7,523,815# 40/70 REGIONAL SAND.

Formation	Top
CHEROKEE	9700

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 18N RGE: 24W County: ELLIS

SE SE SE SW

434 FSL 2235 FWL of 1/4 SEC

Depth of Deviation: 9352 Radius of Turn: 672 Direction: 180 Total Length: 9847

Measured Total Depth: 20255 True Vertical Depth: 10810 End Pt. Location From Release, Unit or Property Line: 434

FOR COMMISSION USE ONLY

Status: Accepted

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