

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242240001

Completion Report

Spud Date: July 07, 2019

OTC Prod. Unit No.: 011-225873

Drilling Finished Date: July 24, 2019

1st Prod Date: August 17, 2019

Completion Date: August 15, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ALLEN O'BRIEN 18-10-31 1H

Purchaser/Measurer: GSPM

Location: BLAINE 6 17N 10W
N2 NE NE NE
200 FNL 330 FEL of 1/4 SEC
Latitude: 35.98485049 Longitude: -98.30012869
Derrick Elevation: 1222 Ground Elevation: 1201

First Sales Date: 08/17/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700
TULSA, OK 74103-3522

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698389		695012	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	455		250	SURFACE
INTERMEDIATE	7	29	P-110	9489		275	6090

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5054	0	445	8676	13730

Total Depth: 14346

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 09, 2019	MISSISSIPPI LIME	111	40	560	5045	340	ESP		64	89

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
111424	640

Perforated Intervals

From	To
9510	13600

Acid Volumes

46,032 GAL 15% HCL

Fracture Treatments

576,020 LBS 100 MESH SAND; 3,535,900 LBS 30/50 SAND
11,280,612 GAL SLICKWATER

Formation	Top
CHECKERBOARD	7074
BIG LIME	7292
OSWEGO 3	7477
VERDIGRIS	7588
PINK LIME	7742
CHESTER	8062
MANNING	8500
MISSISSIPPI LIME	8853
OSAGE	8921

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR HIT TIGHT SPOT AT 13,730 AND WAS UNABLE TO WORK PIPE THROUGH. OPERATOR SET LINER AT 13,730' AND CEMENTED IN PLACE. LINER'S CASING SHOE IN PLACE AT 13,728'. 616 FEET OPEN BELOW CASING SHOE.

Lateral Holes

Sec: 31 TWP: 18N RGE: 10W County: BLAINE

NW NE NE NE

99 FNL 363 FEL of 1/4 SEC

Depth of Deviation: 8799 Radius of Turn: 454 Direction: 359 Total Length: 4834

Measured Total Depth: 14346 True Vertical Depth: 9200 End Pt. Location From Release, Unit or Property Line: 99

FOR COMMISSION USE ONLY

Status: Accepted

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