Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043237540000

Drill Type:

Location:

OTC Prod. Unit No.: 043-230162-0-0000

Well Name: TIDBALL NORTH 14-23-1XH

Completion Report

Spud Date: June 21, 2022

Drilling Finished Date: September 04, 2022 1st Prod Date: January 19, 2023 Completion Date: January 19, 2023

Purchaser/Measurer: TARGA

First Sales Date: 1/19/2023

Derrick Elevation: 1830 Ground Elevation: 1812

HORIZONTAL HOLE

DEWEY 26 18N 14W

SE NW NE NW

Operator: DERBY EXPLORATION LLC 24143 PO BOX 779

345 FNL 1750 FWL of 1/4 SEC

Latitude: 36.01358371 Longitude: -98.66596519

OKLAHOMA CITY, OK 73101-0779

SURFACE 9.625 40 BTC 1500 3950 440 S INTERMEDIATE 7 26 P110 8762 9950 600 600										
Commingled T24538 Commingled Size Weight Grade Feet PSI SAX To SURFACE 9.625 40 BTC 1500 3950 440 S INTERMEDIATE 7 26 P110 8762 9950 600 To										
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	URFACE									
	2894									
PRODUCTION 4.5 15 P110 20263 13460 1155	4941									
Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bo	ttom Depth									
There are no Liner records to display.	There are no Liner records to display.									

Total Depth: 20263

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Feb 18, 2023 MISSISSIPPIAN 198 49 3729 18833 1546 FLOWING 2040 23/64 11 Completion and Test Data by Producing Formation Completion and Test Data by Producing Formation Spacing Orders Class: GAS Order No Unit Size Perforated Intervals To 687568 640 11108 20126 564 6855492 640 11108 20126 564 732039 MULTIUNIT From To 100 MESH 3,000,000 LB 40/70 14,437,417 LB Formation ToYAL 7.5% HCL 7,281 BBL 100 MESH 3,000,000 LB 40/70 14,437,417 LB Use open hole logs run? No Date last log run: Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Lateral Holes Set: 14 TWP: 18N RGE: 14W County: DEWEY Set: 14 TWP: 18N RGE: 14W County: DEWEY Set: 14 TWP: 18N RGE: 14W County: DEWEY <td 10,="" 673="" colspan:="" cord="" directori:<="" run:="" th=""><th>Test Date</th><th>Formation</th><th>Oil BBL/Day</th><th></th><th>Gravity API)</th><th>Gas MCF/Day</th><th>Gas-Oil Ratio Cu FT/BBL</th><th>Water BBL/Day</th><th>Pumpin or Flowing</th><th>Initial Shut- In Pressure</th><th>Choke Size</th><th>Flow Tubing Pressure</th></td>	<th>Test Date</th> <th>Formation</th> <th>Oil BBL/Day</th> <th></th> <th>Gravity API)</th> <th>Gas MCF/Day</th> <th>Gas-Oil Ratio Cu FT/BBL</th> <th>Water BBL/Day</th> <th>Pumpin or Flowing</th> <th>Initial Shut- In Pressure</th> <th>Choke Size</th> <th>Flow Tubing Pressure</th>	Test Date	Formation	Oil BBL/Day		Gravity API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS Spacing Orders Perforated Intervals Perforated Intervals 687568 640 11108 20126 685492 640 11108 20126 732099 MULTIUNIT Fracture Treatments 100 MESH 3,000,000 LB TOTAL 7.5% HCL 7,281 BBL 100 MESH 3,000,000 LB 40/70 14,437,417 LB Formation Top Add/YO 14,437,417 LB Vere open hole logs run? No ATOKA 88666 90763 Were open hole logs run? No MORROW 90999 Vere unusual drilling circumstances encountered? No Explanation: MORROW 90763 Were unusual drilling circumstances encountered? No Explanation: Other Remarks 20263 Vere unusual drilling circumstances encountered? No Explanation: 20263 Vere unusual drilling circumstances encountered? No Sex: 14 TWP: 18N RGE: 14W County: DEWEY	Feb 18, 2023	MISSISSIPPIAN	198	4	49	3729	18833	1546	FLOWING	2040	23/64	1575	
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FOR COMMISSION USE ONLY

Status: Accepted

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