

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237540000

Completion Report

Spud Date: June 21, 2022

OTC Prod. Unit No.: 043-230162-0-0000

Drilling Finished Date: September 04, 2022

1st Prod Date: January 19, 2023

Completion Date: January 19, 2023

Drill Type: HORIZONTAL HOLE

Well Name: TIDBALL NORTH 14-23-1XH

Purchaser/Measurer: TARGA

Location: DEWEY 26 18N 14W
SE NW NE NW
345 FNL 1750 FWL of 1/4 SEC
Latitude: 36.01358371 Longitude: -98.66596519
Derrick Elevation: 1830 Ground Elevation: 1812

First Sales Date: 1/19/2023

Operator: DERBY EXPLORATION LLC 24143

PO BOX 779
OKLAHOMA CITY, OK 73101-0779

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732100		724537	
	Commingled			724538	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	BTC	1500	3950	440	SURFACE
INTERMEDIATE	7	26	P110	8762	9950	600	2894
PRODUCTION	4.5	15	P110	20263	13460	1155	4941

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20263

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2023	MISSISSIPPIAN	198	49	3729	18833	1546	FLOWING	2040	23/64	1575

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
687568		640		11108		20126			
685492		640							
732099		MULTIUNIT							
Acid Volumes				Fracture Treatments					
TOTAL 7.5% HCL 7,281 BBL				100 MESH 3,000,000 LB 40/70 14,437,417 LB					

Formation	Top
ATOKA	8865
MORROW	9099
CHESTER	9337
MANNING	9763
MISSISSIPPIAN	20263

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 14 TWP: 18N RGE: 14W County: DEWEY SE SW NW NW 1233 FNL 623 FWL of 1/4 SEC Depth of Deviation: 10319 Radius of Turn: 573 Direction: 360 Total Length: 8904 Measured Total Depth: 20263 True Vertical Depth: 10574 End Pt. Location From Release, Unit or Property Line: 623

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<div>Status: Accepted</div> <div>1149891</div>