

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264720000

**Completion Report**

Spud Date: May 11, 2022

OTC Prod. Unit No.: 019-228089

Drilling Finished Date: May 31, 2022

1st Prod Date: August 12, 2022

Completion Date: September 30, 2022

**Drill Type:** DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: IRON BELLY 1-25

Purchaser/Measurer: VITOL

Location: CARTER 25 2S 3W  
NE NW NE SE  
300 FNL 685 FEL of 1/4 SEC  
Latitude: 34.353634 Longitude: -97.459766  
Derrick Elevation: 1024 Ground Elevation: 1007

First Sales Date: 08/12/2022

Operator: SPRING OPERATING COMPANY 20386

PO BOX 2048  
EDMOND, OK 73083-2048

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729279		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	13 3/8	48	J	318		325	SURFACE
INTERMEDIATE	9 5/8	36 - 40	J / N	3200		660	SURFACE
PRODUCTION	5 1/2	20	P	7626		850	3710

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8677**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2022	SPRINGER	75		10	133	2	PUMPING	200		

Completion and Test Data by Producing Formation

Formation Name: SPRINGER		Code: 401SPRG		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
722308	80	5452	5746		
		6459	6970		
		7253	7268		
Acid Volumes		Fracture Treatments			
4,500 GALLONS		6,615 BW, 177,000 POUNDS SAND			

Formation	Top
SPRINGER	3300

Were open hole logs run? Yes  
Date last log run: June 08, 2022

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
CEMENT PLUG FROM 7626'MD TO TD.

Bottom Holes
Sec: 25 TWP: 2S RGE: 3W County: CARTER  N2 NE NE SE  2352 FSL 2311 FWL of 1/4 SEC  Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0  Measured Total Depth: 8677 True Vertical Depth: 7600 End Pt. Location From Release, Unit or Property Line: 328

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<div>Status: Accepted</div> <div>1149555</div>