

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294650000

Completion Report

Spud Date: January 22, 2021

OTC Prod. Unit No.: 037-227160

Drilling Finished Date: January 27, 2021

1st Prod Date: March 15, 2021

Completion Date: February 22, 2021

Drill Type: STRAIGHT HOLE

Well Name: MURREL #4

Purchaser/Measurer:

Location: CREEK 23 16N 8E
N2 SE NW SE
1750 FSL 1650 FEL of 1/4 SEC
Derrick Elevation: 895 Ground Elevation: 885

First Sales Date:

Operator: LUKE OIL COMPANY 18170

PO BOX 1257
BRISTOW, OK 74010-1257

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J55	547	2950	300	SURFACE
PRODUCTION		5 1/2	15.5	J55	3366	3750	180	1166

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3448

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 21, 2021	ATOKA DUTCHER	17	32			230	SWABBIN	260		

Completion and Test Data by Producing Formation			
Formation Name: ATOKA DUTCHER		Code: 403ADTCR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
254310	40	3178	3198
Acid Volumes		Fracture Treatments	
15% HCL / 1700 GAL		There are no Fracture Treatments records to display.	

Formation	Top
ATOKA DUTCHER	3178

Were open hole logs run? Yes
Date last log run: January 27, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE OPERATOR SAID THAT THE E-LOG FOR THIS WELL WAS SENT TO OCC

FOR COMMISSION USE ONLY	
Status: Accepted	1149518