

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249530001

Completion Report

Spud Date: September 07, 2022

OTC Prod. Unit No.: 0-742-264-096

Drilling Finished Date: November 09, 2022

1st Prod Date: February 09, 2023

Completion Date: January 02, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JJ WOODRUFF 2-24/25H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKET

First Sales Date: 2/9/2023

Location: HUGHES 13 5N 10E
NW SW SW SE
396 FSL 2380 FEL of 1/4 SEC
Latitude: 34.8990472 Longitude: -96.20229691
Derrick Elevation: 841 Ground Elevation: 816

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732352		732337	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	250	1500	225	SURFACE
INTERMEDIATE	9.625	48	J-55	5510	1500	620	1509
PRODUCTION	5.5	20	P-110	14890	1500	1463	1176

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14930

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 11, 2023	WOODFORD			7838		2500	FLOWING	1410	78/64	434

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
732351	MULTIUNIT
548916	640
566156	640

Perforated Intervals

From	To
6545	11721
11721	14803

Acid Volumes

6216 GALS ACID

Fracture Treatments

529,136 BBL SLICKWATER
5,783,301 LBS SAND

Formation	Top
WOODFORD	6545

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 5N RGE: 10E County: HUGHES

SE NW NE SE

2127 FSL 976 FEL of 1/4 SEC

Depth of Deviation: 5760 Radius of Turn: 1081 Direction: 174 Total Length: 8258

Measured Total Depth: 14930 True Vertical Depth: 6460 End Pt. Location From Release, Unit or Property Line: 976

FOR COMMISSION USE ONLY

Status: Accepted

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