

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029214300000

Completion Report

Spud Date: September 22, 2022

OTC Prod. Unit No.: 029-230851-0000

Drilling Finished Date: October 10, 2022

1st Prod Date: November 29, 2022

Completion Date: October 26, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: DONNA 1-20

Purchaser/Measurer: M2 OIL & GAS
CONSULTANTS

First Sales Date: 11/29/2022

Location: COAL 20 2N 10E
SE SE NW SW
1600 FSL 1092 FWL of 1/4 SEC
Latitude: 34.62618528 Longitude: -96.28087881
Derrick Elevation: 781 Ground Elevation: 766

Operator: COMMAND ENERGY OPERATING LLC 24630

15 W 6TH ST STE 1300
TULSA, OK 74119

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732380		730093	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			55			SURFACE
SURFACE	9 5/8	36	J-55	500	160	250	SURFACE
PRODUCTION	4 1/2	11.6	N-80	7425	900	200	900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7425

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2022	CROMWELL			160		5	FLOWING	320	OPEN	45

Completion and Test Data by Producing Formation

Formation Name: CROMWELL		Code: 402CMWL		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
519125	640	7094	7191		
Acid Volumes		Fracture Treatments			
2,500 GALLONS		2,353 BARRELS 35Q N2 WITH 203,320 POUNDS 20/40 SAND			

Formation	Top
GILCREASE	3575
WAPANUCKA	6460
UNION VALLEY	7045
CROMWELL	7090

Were open hole logs run? No
Date last log run: October 18, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 20 TWP: 2N RGE: 10E County: COAL SW SE NW SW 1570 FSL 687 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 7425 True Vertical Depth: 7395 End Pt. Location From Release, Unit or Property Line: 687

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<div>Status: Accepted</div> <div>1149747</div>