

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249520001

Completion Report

Spud Date: September 07, 2022

OTC Prod. Unit No.: 0-742-264-096

Drilling Finished Date: November 09, 2022

1st Prod Date: February 09, 2023

Completion Date: February 23, 2023

Drill Type: HORIZONTAL HOLE

Well Name: JJ WOODRUFF 1-24/25H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKET

First Sales Date: 2/9/2023

Location: HUGHES 13 5N 10E
NW SW SW SE
396 FSL 2380 FEL of 1/4 SEC
Latitude: 34.89910216 Longitude: -96.20229686
Derrick Elevation: 841 Ground Elevation: 816

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732308		728998	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	250	1500	225	SURFACE
INTERMEDIATE	9.625	36	J-55	5564	1500	681	56
SURFACE	5.5	20	P-110	15237	9000	1560	3035

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15278

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2023	WOODFORD			9022		1652	FLOWING	1186	86/64	299

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
732307	MULTIUNIT
548916	640
566156	640

Perforated Intervals	
From	To
6656	11956
11956	15129

Acid Volumes	
4746 GALS ACID	

Fracture Treatments	
475,059 BBLS SLICKWATER	
5,2401,1377 LBS SAND	

Formation	Top
WOODFORD	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 25 TWP: 5N RGE: 10E County: HUGHES NE SE NE SW 1971 FSL 2411 FWL of 1/4 SEC Depth of Deviation: 5601 Radius of Turn: 827 Direction: 180 Total Length: 8473 Measured Total Depth: 15278 True Vertical Depth: 6438 End Pt. Location From Release, Unit or Property Line: 1971

FOR COMMISSION USE ONLY	
Status: Accepted	1149903