

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248360000

**Completion Report**

Spud Date: June 30, 2021

OTC Prod. Unit No.: 051-228074

Drilling Finished Date: December 27, 2021

1st Prod Date: June 27, 2022

Completion Date: June 07, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: KEM RANCH 0406 4-24-25WXH

Purchaser/Measurer: ETC TEXAS  
PIPELINE/WOODFORD EXPRESS LLC

First Sales Date: 6/27/2022

Location: GRADY 24 4N 6W  
NW NE NE NW  
264 FNL 2233 FWL of 1/4 SEC  
Latitude: 34.81139 Longitude: -97.783483  
Derrick Elevation: 0 Ground Elevation: 1198

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732777		717636	
	Commingled			717637	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1473	1500	850	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	12637	3000	1015	765
PRODUCTION	5 1/2	23	P110EC	25866	13000	3450	7707

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25880**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 23, 2022	WOODFORD	34	37939	13104	385411	77	FLOWING	786	34/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
184773		640		15629			20761		
403850		640		20761			25819		
732660		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				411,178 BBLS FLUID 18,811,721 LBS PROPPANT					

Formation	Top
WOODFORD	15335

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 25 TWP: 4N RGE: 6W County: GRADY  SW SE SE SW  179 FSL 2258 FWL of 1/4 SEC  Depth of Deviation: 14449 Radius of Turn: 462 Direction: 160 Total Length: 10009  Measured Total Depth: 25880 True Vertical Depth: 14911 End Pt. Location From Release, Unit or Property Line: 179

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<div>Status: Accepted</div> <div>1149116</div>