Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 011-230352-0-0000 Drilling Finished Date: June 08, 2022

1st Prod Date: November 17, 2022

Completion Date: November 17, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CHEETAH 29_32-15N-10W 5HX Purchaser/Measurer: ENLINK

Location: BLAINE 20 15N 10W

SW SW SW SE

263 FSL 2406 FEL of 1/4 SEC

Latitude: 35.75496253 Longitude: -98.28632836 Derrick Elevation: 1546 Ground Elevation: 1520

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception						
Order No						
730961						

Increased Density						
Order No						
714721						
714722						
720511						
720512						

First Sales Date: 11/17/2022

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8"	54.5#	J-55	620	1500	460	SURFACE		
INTERMEDIATE	NATE 8 5/8" 32# P-110		P-110	9687	3304	645	4951		
PRODUCTION	5 1/2"	24.5#	P-110	21790	12500	1970	3913		

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep									
	There are no Liner records to display.									

Total Depth: 21800

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gra (API		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Dec 14, 2022 ALL ZONES 85 PRODUCING		830	51.8	8140	9807	1811	FLOWING	1449	32/64	
		Со	mpletion	and Test Da	ta by Producing	Formation				
	Formation Name: M	ISSISSIPPI LIM	E	Code	: 351MSSLM	C	Class: OIL			
	Spacing Orders	<u> </u>			Perforated	Intervals				
Orde	r No	Unit Size	\dashv	F	rom	7	Го	+		
592	269	640		11	1440	16	548			
731	001	MULTIUNIT		16	5548	21	608			
	Acid Volumes				Fracture Tr	eatments		\neg		
There a	re no Acid Volume rec	ords to display.			16,863,756 G	ALS FLUID		7		
					32,930,890 #	PROPPANT				
	Formation Name: M	ISSISSIPPIAN		Code	: 359MSSP	C	Class: OIL			
	Spacing Orders	3		Perforated Intervals						
Order No Unit Size			From To			Го				
664379 640			There are no Perf. Intervals records to display.							
731	001	MULTIUNIT								
Acid Volumes				Fracture Treatments				\neg		
There a	re no Acid Volume reco	ords to display.			SAME AS MISS	ISSIPPI LIME				
Formation			Гор							
MISSISSIPPI L	.IME			10561	Were open hole Date last log rur	-)			
MISSISSIPPIAN				10051 Were unusual drilling circumstances encountered? No						
					Explanation:	rilling circums	stances encou	intered? No		
Other Remark	s									

Lateral Holes

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Sec: 32 TWP: 15N RGE: 10W County: BLAINE

SW SW SE SW

56 FSL 1501 FWL of 1/4 SEC

Depth of Deviation: 10766 Radius of Turn: 361 Direction: 187 Total Length: 10673

Measured Total Depth: 21800 True Vertical Depth: 11442 End Pt. Location From Release, Unit or Property Line: 56

FOR COMMISSION USE ONLY

1149200

Status: Accepted

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