Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011243190000

Completion Report

Spud Date: May 21, 2022

OTC Prod. Unit No.: 011-230442-0-0000

Drilling Finished Date: July 12, 2022

1st Prod Date: December 01, 2022

Completion Date: November 20, 2022

Drill Type: **HORIZONTAL HOLE**

Well Name: ALTA BIA 1511 4-31-30MXH

Purchaser/Measurer: ONEOK

Location: BLAINE 30 15N 11W
SW NE NW NW
415 FNL 672 FWL of 1/4 SEC
Latitude: 35.753071 Longitude: -98.41676
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 12/21/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
731888

Increased Density
Order No
731853

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1510	800	710	SURFACE
INTERMEDIATE	9 5/8	40	P110-EC	10070	1900	825	6000
PRODUCTION	5 1/2	23	P110	22311	5000	3500	6502

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22346

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2022	MISSISSIPPI	1632	54	14952	9162	2712	FLOWING	5558	42	3434

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI Code: 351MISS Class: OIL

Spacing Orders

Order No	Unit Size
725312	1280

Perforated Intervals

From	To
12139	22312

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

22386975 LBS OF PROPPANT AND 420792 BBLS OF CLEAN VOLUME PUMPED

Formation	Top
MISSISSIPPI	11817

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 15N RGE: 11W County: BLAINE

SE SW SE SW

190 FSL 1710 FWL of 1/4 SEC

Depth of Deviation: 11763 Radius of Turn: 1005 Direction: 180 Total Length: 9943

Measured Total Depth: 22346 True Vertical Depth: 12202 End Pt. Location From Release, Unit or Property Line: 190

FOR COMMISSION USE ONLY

1149497

Status: Accepted