

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011243200000

**Completion Report**

Spud Date: May 24, 2022

OTC Prod. Unit No.: 011-230911-0-0000

Drilling Finished Date: August 05, 2022

1st Prod Date: December 01, 2022

Completion Date: November 21, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: ALTA BIA 1511 5-31-30MXH

Purchaser/Measurer: ONEOK

Location: BLAINE 30 15N 11W  
SE NW NW NW  
415 FNL 647 FWL of 1/4 SEC  
Latitude: 35.753071 Longitude: -98.416845  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 12/1/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731889		731853	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1508	800	710	SURFACE
INTERMEDIATE	9 5/8	40	P-110HC	10076	3700	825	1446
PRODUCTION	5 1/2	23	P110	22337	2450	3400	6502

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22341**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2022	MISSISSIPPI	984	54	10488	10659	2328	FLOWING	5128	34	3593

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPICode: 351MISSClass: GAS

Spacing Orders

Order No	Unit Size
725312	1280

Perforated Intervals

From	To
12187	22308

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

22441581 LBS OF PROPPANT, 414253 BBL OF CLEAN VOLUME PUMPED

Formation	Top
MISSISSIPPI	11845

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 15N RGE: 11W County: BLAINE  SW SE SW SW  199 FSL 706 FWL of 1/4 SEC  Depth of Deviation: 11768 Radius of Turn: 406 Direction: 180 Total Length: 9936  Measured Total Depth: 22341 True Vertical Depth: 12191 End Pt. Location From Release, Unit or Property Line: 199

FOR COMMISSION USE ONLY
Status: Accepted1149498

February 09, 2023

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