

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267190000

Completion Report

Spud Date: December 12, 2020

OTC Prod. Unit No.: 073-227151-0-0000

Drilling Finished Date: January 30, 2021

1st Prod Date: April 28, 2021

Completion Date: April 28, 2021

Drill Type: HORIZONTAL HOLE

Well Name: POST BROTHERS 1607 4H-27X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 34 16N 7W
NE SW NW SE
1740 FSL 2275 FEL of 1/4 SEC
Latitude: 35.817821 Longitude: -97.930823
Derrick Elevation: 1104 Ground Elevation: 1074

First Sales Date: 4/29/2021

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719329		692436	
	Commingled			692437	
				709584	
				709583	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	499		345	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	7225		1245	SURFACE
PRODUCTION	5 1/2	20	P110 EC	17380		1655	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17410

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 04, 2021	MISSISSIPPIAN (LESS CHESTER)	848	41	4439	5234	294	FLOWING	2200	96	1995

Completion and Test Data by Producing Formation																			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL																
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Formation	Top
MISSISSIPPIAN LESS CHESTER	7852

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THE FINAL ORDER NUMBER 719334 IS AN EXCEPTION TO OAC RULE NUMBER 16:10-3-28 WITH CAUSE CD NUMBER 201900068

Lateral Holes
Sec: 27 TWP: 16N RGE: 7W County: KINGFISHER NW NE NE NW 79 FNL 2125 FWL of 1/4 SEC Depth of Deviation: 7528 Radius of Turn: 572 Direction: 360 Total Length: 9076 Measured Total Depth: 17410 True Vertical Depth: 7930 End Pt. Location From Release, Unit or Property Line: 79

FOR COMMISSION USE ONLY	
Status: Accepted	1146600