

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263380000

Completion Report

Spud Date: November 20, 2018

OTC Prod. Unit No.: 073-225373-0-0000

Drilling Finished Date: January 09, 2019

1st Prod Date: April 20, 2019

Completion Date: April 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCILE 1708 7H-27X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 27 17N 8W
NE NW NE NW
265 FNL 1835 FWL of 1/4 SEC
Latitude: 35.92674 Longitude: -98.043346
Derrick Elevation: 1164 Ground Elevation: 1142

First Sales Date: 4/20/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
692348

Increased Density
Order No
686560
686662

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1477		450	SURFACE
PRODUCTION	7	29	P-110	8928		601	880

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	10872	0	0	8218	19090

Total Depth: 19100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2019	MISSISSIPPIAN (LESS CHESTER)	494	40	543	1099	547	FLOWING	1000	128	151

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
651604	640
692347	MULTIUNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

TOTAL HCL 15% 71 BBLS

Fracture Treatments

TOTAL FLUID = 558,872 BBLS &
TOTAL PROPPANT = 13,287,382 LBS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8205

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 8,928' TO TERMINUS AT 19,100'. THE 4 1/2' LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT IS ISSUED.

Lateral Holes

Sec: 34 TWP: 17N RGE: 8W County: KINGFISHER

SW SW SE SW

188 FSL 1505 FWL of 1/4 SEC

Depth of Deviation: 8234 Radius of Turn: 313 Direction: 179 Total Length: 10172

Measured Total Depth: 19100 True Vertical Depth: 8617 End Pt. Location From Release, Unit or Property Line: 188

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1142752

Status: Accepted