

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051236520001

**Completion Report**

Spud Date: January 18, 2013

OTC Prod. Unit No.:

Drilling Finished Date: January 25, 2013

**Amended**

1st Prod Date:

Amend Reason: ADD PERMIAN TO PENNSYLVANIAN FOR COMMERCIAL DISPOSAL

Completion Date: February 15, 2013

Recomplete Date: November 01, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: PISTOL PETE SWD 1

Purchaser/Measurer:

Location: GRADY 16 5N 5W  
N2 S2 SW SW  
360 FSL 660 FWL of 1/4 SEC  
Latitude: 34.8996196 Longitude: -97.73847194  
Derrick Elevation: 1032 Ground Elevation: 1019

First Sales Date:

Operator: SELECT AGUA LIBRE MIDSTREAM LLC 24648  
PO BOX 1715  
1820 N I-35  
GAINSVILLE, TX 76240-1715

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	36	J-55	630		250	SURFACE
PRODUCTION	7	26	J-55	5476		1350	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5487**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3568	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: COMM DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
3583	4672

#### Acid Volumes

120 BARRELS 15% NEFE
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: PENNSYLVANIAN

Code: 409PSLV

Class: COMM DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
4736	5326

#### Acid Volumes

7,000 GALLONS ACID - WAS ACIDIZED DURING ORIGINAL COMPLETION ON FEBRUARY 15, 2013
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
PERMIAN	1850
PENNSYLVANIAN	4200

Were open hole logs run? Yes

Date last log run: January 26, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC NUMBER 1805550042

### FOR COMMISSION USE ONLY

Status: Accepted	1147361
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API NO. 35-051-23652  
OTC PROD. UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

RECEIVED

Form 1002A

Rev. 2021

DEC 29 2021

ORIGINAL AMENDED (Reason) *Add Permian to Pennsylvanian*

Rule 165:10-3-25

COMPLETION REPORT

OKLAHOMA CORPORATION  
COMMISSION

TYPE OF DRILLING OPERATION *for Commercial Disposal*  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY GRADY SEC 16 TWP 5N RGE 5W

LEASE NAME PISTOL PETE SWD

N2 1/4 S2 1/4 SW 1/4 SW 1/4 FSL 360 FWL 600

ELEVATION 1032' Ground 1019' Latitude 34.8996196

OPERATOR NAME SELECT AGUA LIBRE MIDSTREAM, LLC

OTC / OCC OPERATOR NO. 24648

ADDRESS PO BOX 1715

CITY GAINESVILLE STATE TX ZIP 76240

SPUD DATE 1/18/2013

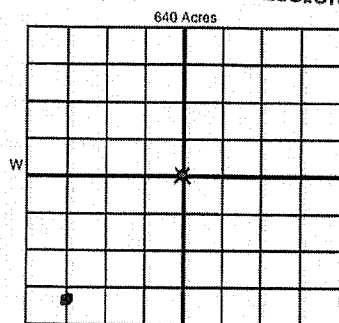
DRLG FINISHED DATE 1/25/2013

DATE OF WELL COMPLETION 2/15/2013

1st PROD DATE

RECOMP DATE 11/1/2019

Longitude -97.73847194



COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
LOCATION EXCEPTION ORDER NO.  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	36	J-55	630		250	SURFACE
INTERMEDIATE							
PRODUCTION	7	26	J-55	5476		1350	SURFACE
LINER							

PACKER @ 3588' BRAND & TYPE AS1X PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
TOTAL DEPTH 5487

COMPLETION & TEST DATA BY PRODUCING FORMATION *459PRMN 409PSLV*

FORMATION	PERMIAN	Pennsylvanian				No Frac
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj. Disp. Comm Disp. Svc	Comm Disp	Comm Disp				
PERFORATED INTERVALS	3,583' - 4,672'	4,736' - 5,326'				
	423 holes	472 holes				
ACID/VOLUME	15% NEFE 120 BBLS	7,000 gal acid				
FRACTURE TREATMENT (Fluids/Prop Amounts)		Was acidized during original completion on 2/15/2013.				

Min Gas Allowable (165:10-17-7)

Purchaser/Measurer



Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* NAME (PRINT OR TYPE) KIM HENDERSON DATE 12/28/2021 PHONE NUMBER 405-633-1840  
PO BOX 1715 GAINESVILLE TX 76240 khenderson@selectenergy.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

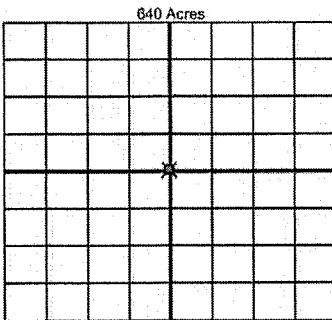
NAMES OF FORMATIONS	TOP
PERMIAN	1,850
PENNSYLVANIAN	4,200

LEASE NAME PISTOL PETE SWD WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	1/26/2013
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <u>          </u>
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <u>          </u>
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

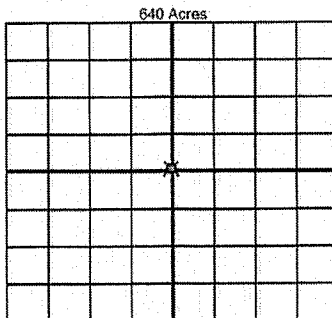
Other remarks: UIC# 1302630157 1805550092



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: