

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019225180001

Completion Report

Spud Date: February 19, 1982

OTC Prod. Unit No.:

Drilling Finished Date: March 27, 1982

Amended

1st Prod Date: April 08, 1982

Amend Reason: RECOMPLETED TO LONE GROVE

Completion Date: April 08, 1982

Recomplete Date: October 05, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CHEEK SCHOOL 1

Purchaser/Measurer: VITOL INC

Location: CARTER 27 5S 1W
C E2 NW SE
1980 FSL 990 FWL of 1/4 SEC
Latitude: 34.0909557 Longitude: -97.2877148
Derrick Elevation: 814 Ground Elevation: 806

First Sales Date: 10/09/2021

Operator: TRIPLEDEE OPERATING COMPANY LLC 21967
PO BOX 1888
100 W MAIN
ARDMORE, OK 73402-1888

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	H-40	609		600	
PRODUCTION	5.5	15.5	K-55	6320		325	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6355

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5815	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2021	LONE GROVE	55	39	20	364	3	PUMPING			

Completion and Test Data by Producing Formation					
Formation Name: LONE GROVE		Code: 404LGRV		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
164531	80	5588		5598	
		5774		5780	
Acid Volumes		Fracture Treatments			
NONE		645 BARRELS KCL WATER, 30,000 POUNDS 20/40 INTO EACH ZONE			

Formation	Top
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Were open hole logs run? No
Date last log run: April 08, 1982

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	1147373

API NO. 35-01922518
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2021

☒ ORIGINAL
☐ AMENDED (Reason) Recompleted to Lone Grove

Rule 165:10-3-25

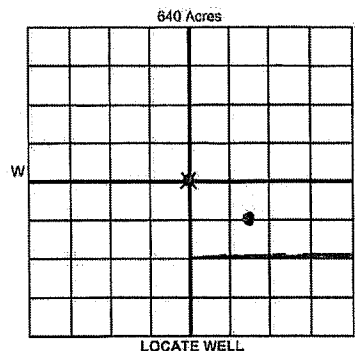
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	27	TWP	5S	RGE	1W	SPUD DATE	2/19/82
LEASE NAME	Cheek School			WELL NO.	1	DATE OF WELL COMPLETION	4/8/82	DRLG FINISHED DATE	3/27/82
C	1/4	E/2	1/4	NW	1/4	SE	1/4	1st PROD DATE	4/8/82
ELEVATION	814			Ground	806	Latitude		RECOMP DATE	10/5/2021
Derrick FL						Longitude			
OPERATOR NAME	Tripledee Operating Company			OTC / OCC OPERATOR NO.	21976				
ADDRESS	PO Box 1888								
CITY	Ardmore			STATE	OK	ZIP	73402		



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	10.75	32.75	H-40	609		600	
SURFACE	5.5	15.5	K-55	6320		325	
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 5815' TYPE CIBP PLUG @ _____ TYPE _____ TOTAL DEPTH 6355
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Lone Grove						
SPACING & SPACING ORDER NUMBER	L (80 ac) 164531						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	5588-98 5774-80						
ACID/VOLUME	No						
FRACTURE TREATMENT (Fluids/Prop Amounts)	Yes, 645 bbls. KCl water & 30,000 # 20/40, into each zone.						

RECEIVED

DEC 20 2021

OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

Vital Inc.

10/09/2021

INITIAL TEST DATA

INITIAL TEST DATE	10-05-2021						
OIL-BBL/DAY	55						
OIL-GRAVITY (API)	39						
GAS-MCF/DAY	20						
GAS-OIL RATIO CU FT/BBL	364						
WATER-BBL/DAY	3						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Thomas F. Dunlap
SIGNATURE

PO Box 1888

ADDRESS

Tom F. Dunlap

NAME (PRINT OR TYPE)

Ardmore

CITY

OK

STATE

73402

ZIP

12/06/2021 580 223-8181

DATE PHONE NUMBER

tfidunlap@dunlapenergy.com

EMAIL ADDRESS

TYPE OR USE BEARING INFORMATION RECORD

WELL NO. 1

drilled through. Show intervals cored or otherwise tested.	
NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
Added on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run 1982

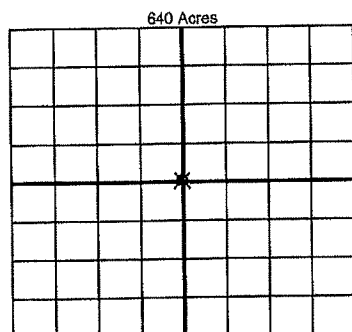
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below.

Other remarks:



Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

A coordinate grid with a horizontal axis labeled "640 Acres" and a vertical axis labeled "160 Acres". An "X" is marked at the intersection of the two axes.

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

LATERAL #1									
SEC	TWP	RGE	COUNTY						
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #2						
SEC	TWP	RGE	COUNTY			
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3						
SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		