

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245800000

**Completion Report**

Spud Date: April 22, 2019

OTC Prod. Unit No.: 051-227330-0-0000

Drilling Finished Date: May 28, 2019

1st Prod Date: September 01, 2021

Completion Date: July 20, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JESSICA 4-1-12XH

Purchaser/Measurer: ENABLE

Location: GRADY 1 7N 5W  
NW NW NW NE  
300 FNL 2365 FEL of 1/4 SEC  
Latitude: 35.115884856 Longitude: -97.678081163  
Derrick Elevation: 1317 Ground Elevation: 1289

First Sales Date: 09/02/2021

Operator: BRICKTOWN ENERGY LLC 24520

3030 NW EXPRESSWAY STE 900  
OKLAHOMA CITY, OK 73112-5468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	720491		701404	
	Commingled			701405	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.0	X-42	108			
SURFACE	13.375	54.5	J-55	570		545	SURFACE
INTERMEDIATE	9.625	36.0	J-55	3195		595	SURFACE
PRODUCTION	5.5	23.0	P-110	20980		3470	688

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20980**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 21, 2021	MISSISSIPPIAN,WOODFORD	378	45	586	1551	4407	PUMPING	411	47	439

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

##### Spacing Orders

Order No	Unit Size
678842	640
697669	640 CONFIRM
720490	MULTIUNIT

##### Perforated Intervals

From	To
10753	10826
18088	18952

##### Acid Volumes

2,940 GALLONS 7.5% HCl ACID
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##### Fracture Treatments

19,788,950 POUNDS SAND 569,027 BARRELS FLUID
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Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

##### Spacing Orders

Order No	Unit Size
678842	640
697669	640 CONFIRM
720490	MULTIUNIT

##### Perforated Intervals

From	To
10861	15752
15786	18053
18987	20846

##### Acid Volumes

ACIDIZED WITH MISSISSIPPIAN
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##### Fracture Treatments

FRAC'D WITH MISSISSIPPIAN
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Formation Name: MISSISSIPPIAN,WOODFORD

Code: 999MSPWF

Class: OIL

Formation	Top
MERAMEC	10624
SYCAMORE	10765
WOODFORD	10846

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

ECHO E & P DRILLED THE WELL. BRICKTOWN ENERGY PURCHASED THE WELLBORE AND COMPLETED. MISSISSIPPIAN AND WOODFORD PRODUCTION IN BOTH SECTIONS.

#### Lateral Holes

Sec: 12 TWP: 7N RGE: 5W County: GRADY

SE SW SW SE

67 FSL 2209 FEL of 1/4 SEC

Depth of Deviation: 10193 Radius of Turn: 597 Direction: 183 Total Length: 9942

Measured Total Depth: 20980 True Vertical Depth: 10762 End Pt. Location From Release, Unit or Property Line: 67

**FOR COMMISSION USE ONLY**

Status: Accepted

1147381

# RECEIVED

API NO. 35-051-24580  
OTC PROD. UNIT NO. 0512273300000

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



**OKLAHOMA**  
Corporation  
Commission

NOV 22 2021

Form 1002A  
Rev. 2021

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

Rule 165:10-3-25

## COMPLETION REPORT

TYPE OF DRILLING OPERATION:  
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 4-22-2019  
DRLG FINISHED DATE 5-28-2019  
DATE OF WELL COMPLETION 7-20-2021

per Kevin 11-16-22

COUNTY Grady SEC 01 TWP 07N RGE 05W

LEASE NAME Jessica WELL NO. 4-1-12XH 1st PROD DATE 9-1-2021

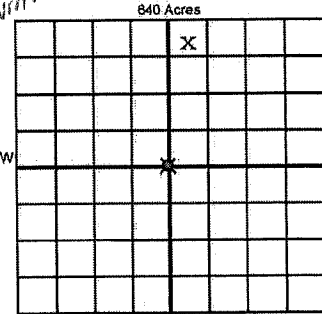
NW 1/4 NW 1/4 NE 1/4 FNL 300 EWL 2365 RECOMP DATE

ELEVATION Darrick FL 1317 Ground 1289 Latitude 35.115884856°N Longitude -97.678081163°W

OPERATOR NAME Bricktown Energy LLC OTC / OCC OPERATOR NO. 24520

ADDRESS 3030 NW Expressway #900

CITY OKC STATE OK ZIP 73112



### COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
LOCATION EXCEPTION ORDER NO. 720491 F0  
MULTIUNIT ORDER NO. 720490 F0  
INCREASED DENSITY ORDER NO. 701404 701405

### CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	52.0	X42	108			
SURFACE	13.375	54.5	J55	570		545	Surface
INTERMEDIATE	9.625	36.0	J55	3195		595	Surface
PRODUCTION	5.5	23.0	P-110	20980		3470	688
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 20980

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian 359MSSP	359WDFD	Woodford			Reported to
SPACING & SPACING ORDER NUMBER	678842 (640)	692669	completion			Fractured
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil				
PERFORATED INTERVALS	10753-10826	10861-15752				
	18008-18952	20846-15786	18053			
		18987				
ACID/VOLUME	7.5% HCl Acid	2940 (gal)				
FRACTURE TREATMENT (Fluids/Prop Amounts)	Sand: 19,788,950 lbs Fluid: 569,027 bbls					

☒ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Purchaser/Measurer  
First Sales Date

Enable  
9/2/2021

### INITIAL TEST DATA

INITIAL TEST DATE	9/21/2021					
OIL-BBL/DAY	378					
OIL-GRAVITY (API)	45					
GAS-MCF/DAY	586.26					
GAS-OIL RATIO CU FT/BBL	1551					
WATER-BBL/DAY	4407					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	411					
CHOKE SIZE	47					
FLOW TUBING PRESSURE	439					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ NAME (PRINT OR TYPE) Kevin R Fischer  
3030 NW Expressway #900 OKC OK 73112  
ADDRESS CITY STATE ZIP  
DATE 11/17/2021 PHONE NUMBER 405.431.7275  
EMAIL ADDRESS kfischer@rbluff.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Meremac	10,623
Sycamore	10,765
Woodford	10,846

LEASE NAME Jessica

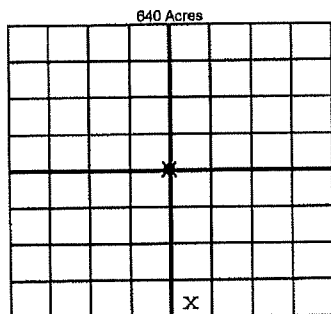
WELL NO. 4-1-12XH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <div></div>
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <div></div>
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks: Echo E&P drilled the well. Bricktown Energy purchased the wellbore and completed.

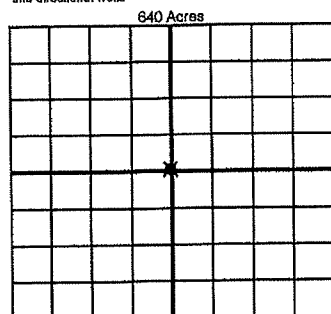
Mississippian and Woodford production in both sections.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
12	07N	05W	Grady
SE 1/4	SW 1/4	SW 1/4	SE 1/4
Depth of Deviation 10,193		Radius of Turn 597	Direction 183 <sup>OK</sup>
Measured Total Depth 20,980		True Vertical Depth 10,762	BHL From Lease, Unit, or Property Line: 67 63*

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: