

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071242730002

Completion Report

Spud Date: July 17, 2008

OTC Prod. Unit No.: 071-125505-0-0000

Drilling Finished Date: July 20, 2008

Amended

1st Prod Date: December 30, 2008

Amend Reason: ADD PERFORATIONS TO CLEVELAND / FRACTURE TREAT ZONE

Completion Date: December 10, 2008

Recomplete Date: October 11, 2021

Drill Type: STRAIGHT HOLE

Well Name: SHOFFNER (GRIFFITH 1-28) 1-28

Purchaser/Measurer:

Location: KAY 28 29N 1W
N2 NE NW SE
2475 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 1120 Ground Elevation: 1112

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|---|--|
| Order No | |
| There are no Location Exception records to display. | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | | 260 | | 190 | SURFACE |
| PRODUCTION | 4 1/2 | 10.5 | | 3474 | | 300 | 274 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3522

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 3880 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 29, 0208 | CLEVELAND | 15.21 | 40 | 240 | 15811 | 15 | FLOWING | 880 | 16/64 | 180 |
| Oct 12, 2021 | CLEVELAND | 5.83 | 40 | | | 150 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | |
|---|-----------|--|------------|
| Formation Name: CLEVELAND | | Code: 405CLVD | Class: GAS |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 553295 | 640 | 3196 | 3217 |
| Acid Volumes | | Fracture Treatments | |
| 2,000 GALLONS, 738 BARRELS | | There are no Fracture Treatments records to display. | |

| | | | | | |
|---------------------------|-----------|---------------------------------|------|------------|--|
| Formation Name: CLEVELAND | | Code: 405CLVD | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | To | | |
| 553295 | 640 | 3217 | 3242 | | |
| Acid Volumes | | Fracture Treatments | | | |
| 1,500 GALLONS | | 60,000 POUNDS SAND, 805 BARRELS | | | |

| Formation | Top |
|--------------------------|------|
| TONKAWA | 2470 |
| LAYTON | 2898 |
| OSWEGO | 3270 |
| BARTLESVILLE SAND | 3462 |
| MISSISSIPPI UNCONFORMITY | 3498 |

Were open hole logs run? Yes
 Date last log run: July 23, 2008

 Were unusual drilling circumstances encountered? No
 Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY |
|--|
| <div>Status: Accepted</div> <div>1147352</div> |

API NO. 071-24273
OTC PROD. UNIT NO. 071-125505

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

8 ORIGINAL
AMENDED (Reason)

*Add perforations to Cleveland
Fracture Treat Zone*

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kay SEC 28 TWP 29N RGE 1W

LEASE NAME Shoffner *ISN*

WELL NO. 1-28

SPUD DATE 7/17/2008

DRLG FINISHED DATE 7/20/2008

DATE OF WELL COMPLETION 12/10/2008

1st PROD DATE 12/30/2008

RECOMP DATE 10/11/2021

N/2 1/4 NE 1/4 NW 1/4 SE 1/4 ☒ 2475' ☒ 990'

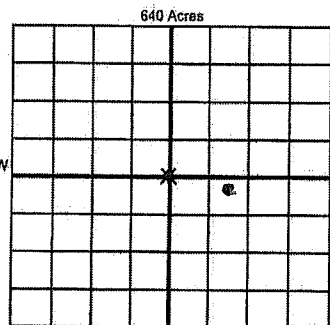
ELEVATION Darrick FL 1120 Ground 1112 Latitude Longitude

OPERATOR NAME Barber Oil, LC

OTC/OCC OPERATOR NO. 24363

ADDRESS 8801 South Yale Avenue, Suite 150

CITY Tulsa STATE OK ZIP 74137



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|------|-----|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8 5/8" | 24# | | 260 | | 190 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 4 1/2" | 10.5# | | 3474 | | 300 | 274 |
| LINER | | | | | | | |

PACKER @ _____ BRAND & TYPE _____ PLUG @ 3880' TYPE CIBP PLUG @ _____ TYPE _____ TOTAL DEPTH 3522
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION | Cleveland | Cleveland | | | |
|---|---|---|--|--|--|
| SPACING & SPACING ORDER NUMBER | 553295 - 640 ac | 553295 - 640 ac | | | |
| CLASS: Oil, Gas, Dry, Int, Disp, Comm Disp, Svc | Gas <input checked="" type="checkbox"/> | Oil <input checked="" type="checkbox"/> | | | |
| | 3196'-3217' | 3217'-3242' | | | |
| PERFORATED INTERVALS | | | | | |
| ACID/VOLUME | 2000 gal 738 bbls | 1500 gal 60,000# sand 805 bbls. | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | |

Reported to FracFocus

RECEIVED

DEC 13 2021

OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165;10-17-7)
OR
Oil Allowable (165;10-13-3)

Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

| INITIAL TEST DATE | 12/29/2008 | 10/12/2021 | | | |
|--------------------------|------------|------------|--|--|--|
| OIL-BBL/DAY | 15.21 | 5.83 | | | |
| OIL-GRAVITY (API) | 40 | 40 | | | |
| GAS-MCF/DAY | 240.48 | 0 | | | |
| GAS-OIL RATIO CU FT/BBL | 15811 | 0 | | | |
| WATER-BBL/DAY | 15.21 | 150 | | | |
| PUMPING OR FLOWING | Flow | Pump | | | |
| INITIAL SHUT-IN PRESSURE | 880 | N/A | | | |
| CHOKE SIZE | 16/64 | N/A | | | |
| FLOW TUBING PRESSURE | 180 | N/A | | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Barbara Courtney
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
8801 South Yale Ave, Suite 150 Tulsa OK 74137 bcourtney@barberoilo.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

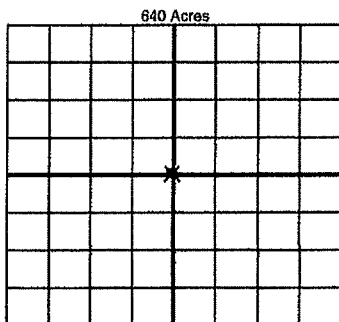
| NAMES OF FORMATIONS | TOP |
|---------------------|------|
| Tonkawa | 2470 |
| Layton | 2898 |
| Oswego | 3270 |
| Bartlesville Sand | 3462 |
| Miss Unc. | 3498 |

LEASE NAME _____ WELL NO. _____

| FOR COMMISSION USE ONLY | |
|-------------------------|--|
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| 2) Reject Codes | |
| | |
| | |
| | |
| | |

| | |
|--|---|
| Were open hole logs run? | <input checked="" type="radio"/> yes <input type="radio"/> no |
| Date Last log was run | 7/23/2008 |
| Was CO ₂ encountered? | <input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____ |
| Was H ₂ S encountered? | <input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | <input type="radio"/> yes <input checked="" type="radio"/> no |
| If yes, briefly explain below | |

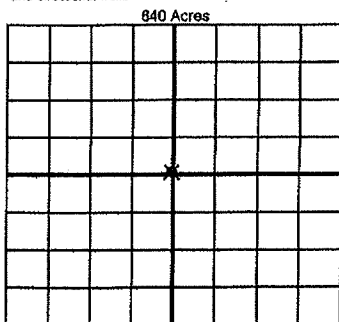
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|--|
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line: |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---|--------------|
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | BHL From Lease, Unit, or Property Line: | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---|--------------|
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | BHL From Lease, Unit, or Property Line: | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---|--------------|
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | Total Length |
| | | BHL From Lease, Unit, or Property Line: | |