

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267720000

Completion Report

Spud Date: August 23, 2021

OTC Prod. Unit No.: 073-227503-0-0000

Drilling Finished Date: October 04, 2021

1st Prod Date: October 20, 2021

Completion Date: October 13, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUBER 21-18-7 3HC

Purchaser/Measurer: MV PURCHASING

Location: KINGFISHER 21 18N 7W
SE SE SW SW
240 FSL 1025 FWL of 1/4 SEC
Latitude: 36.015886 Longitude: -97.957665
Derrick Elevation: 1098 Ground Elevation: 1077

First Sales Date: 10/21/2021

Operator: TAPSTONE ENERGY LLC 24505
PO BOX 1608
1 LEADERSHIP SQUARE #N-1000
OKLAHOMA CITY, OK 73101-1608

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722137		699126	
	Commingled	722139		719427 EXT	
				719975	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1238		420	SURFACE
PRODUCTION	7	26	P-110	7256		300	4380

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7043	0	600	6877	13920

Total Depth: 13929

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2021	OSWEGO	807.35	42.2	520	644	1198	ARTIFICIA			110

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
632442	640
637136	320
722136	MULTIUNIT

Perforated Intervals

From	To
7226	12155
12208	13820

Acid Volumes

14,958 BARRELS (HCL GELLED ACID) AND 192 BARRELS (15% HCL ACID)

Fracture Treatments

57,219 BARRELS WATER, NO PROPPANT

Formation	Top
OSWEGO	6962

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 722140 AND ORDER 722138 ARE FINAL ORDERS TO EXCEPTION TO THE RULE 165:10-3-28. THERE ARE 2 SEPARATE LOCATION EXCEPTION ORDERS, THE ONE FOR SECTION 28 IS ORDER 722137 AND SECTION 33 IS ORDER 722139.

Lateral Holes

Sec: 33 TWP: 18N RGE: 7W County: KINGFISHER

SE NW SW NW

1760 FNL 388 FWL of 1/4 SEC

Depth of Deviation: 6251 Radius of Turn: 521 Direction: 181 Total Length: 6967

Measured Total Depth: 13929 True Vertical Depth: 67772 End Pt. Location From Release, Unit or Property Line: 388

FOR COMMISSION USE ONLY

1147367

Status: Accepted

API NO. 35-073-26772
OTC PROD. UNIT NO. 073-227503

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY KINGFISHER SEC 21 TWP 18N RGE 07W

LEASE NAME LUBER 21-18-7 WELL NO. 3HC

SE 1/4 SE 1/4 SW 1/4 SW 1/4 FSL 240 FVL 1025

ELEVATION 1098 Ground 1077 Latitude 36.015886 Longitude -97.957665

OPERATOR NAME TAPSTONE ENERGY LLC OTC/OCC OPERATOR NO. 24505

ADDRESS P.O. Box 1608

CITY OKLAHOMA CITY STATE OK ZIP 73101

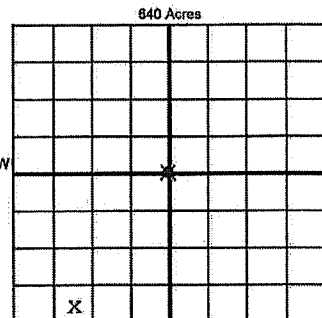
SPUD DATE 8/23/2021

DRLG FINISHED DATE 10/04/2021

DATE OF WELL COMPLETION 10/13/2021

1st PROD DATE 10/20/2021

RECOMP DATE



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMINGLED
Application Date 7/22/21
Application Date 7/22/21
LOCATION EXCEPTION ORDER NO. 709349; 716945
MULTIUNIT ORDER NO. 722137; 749864 (H.O.)
INCREASED DENSITY ORDER NO. 691126 719427 ext

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	1,238		420	SURFACE
INTERMEDIATE	7"	26#	P-110	7,256		300	4,380'
PRODUCTION							
LINER	4.5	13.5#	P-110	6,877'-13,920'		600	6,877'

PACKER @ N/A BRAND & TYPE 28 also 71973-33 PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
COMPLETION & TEST DATA BY PRODUCING FORMATION 40405WVG

FORMATION	OSWEGO						
SPACING & SPACING ORDER NUMBER	(320) 637136; 632442 (640)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	7226-12155 - sec 28 7226-13820 12208-13820 - sec 33						
ACID/VOLUME	14956bbls (HCl Gelled Acid)&						
FRACTURE TREATMENT (Fluids/Prop Amounts)	192 bbls (15% HCl acid) 57,219 bbls water No proppant						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (166:10-13-3) Purchaser/Measurer First Sales Date 10/21/2021

INITIAL TEST DATA

INITIAL TEST DATE	12/05/2021						
OIL-BBL/DAY	807.35						
OIL-GRAVITY (API)	42.2						
GAS-MCF/DAY	520.0						
GAS-OIL RATIO CU FT/BBL	644						
WATER-BBL/DAY	1196						
PUMPING OR FLOWING	Artificial Lift						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE	110 psi						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JP Powell, Sr. Regulatory Specialist 12/10/2021 405.702.4386
P.O. Box 1608 OK OK 73101 jpowell@tapstoneenergy.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	6,962'

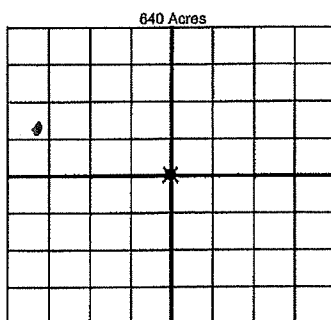
LEASE NAME Luber 21-18-7 WELL NO. 3HC

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <u> </u>
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks:

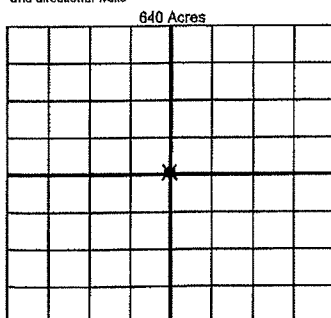
DCC - Order 722140 is the Final Order to Exception to the Rule
165810-3-28 (4 Order 722138) There are 2 separate location
exception orders the one for Section 28 is order 722137 and Section
33 is order 722139.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1							
SEC	TWP	RGE	COUNTY	KINGFISHER ^{FNL} 1760 FWL 388			
33	18N	07W		SE 1/4	NW 1/4	NW 1/4	NW 1/4
Depth of Deviation	6,251	Radius of Turn	521	Direction	181	Total Length	6,967'
Measured Total Depth	13,929	True Vertical Depth	6,772	BHL From Lease, Unit, or Property Line: 388			

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			