Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017253130000

OTC Prod. Unit No.: 017-226359-0-0000

Completion Report

Spud Date: November 15, 2018

Drilling Finished Date: January 03, 2019 1st Prod Date: October 06, 2019

Completion Date: September 29, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SNYDER 3-19-18 1409MHX

Location: CANADIAN 19 14N 9W SW SE SW SE 210 FSL 1965 FEL of 1/4 SEC Latitude: 35.667806 Longitude: -98.19614 Derrick Elevation: 0 Ground Elevation: 1392

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

14001 DALLAS PKWY STE 1200 DALLAS, TX 75240-7369 Min Gas Allowable: Yes

Purchaser/Measurer: REDCLIFF

First Sales Date: 10/05/2019

| | Completion Type | Location Exception | Increased Density | | | | | | |
|---|-----------------|--------------------|-------------------|--|--|--|--|--|--|
| Х | Single Zone | Order No | Order No | | | | | | |
| | Multiple Zone | 706523 | 684357 | | | | | | |
| | Commingled | I | 684359 | | | | | | |
| | | Casing and Cement | | | | | | | |

| Casing and Cement | | | | | | | | | | | |
|-------------------|--------------|--------|-------|--------|--------|-----|-----|-----------|-----|--------------|--|
| т | Туре | | Size | Weight | Grade | Fe | et | PSI | SAX | Top of CMT | |
| SURFACE | | 1 | 3.375 | 54.5 | J55 | 15 | 39 |) | | SURFACE | |
| INTERI | INTERMEDIATE | | 9.625 | 40 | P110 | 97 | 50 | | 883 | 4241 | |
| PROD | PRODUCTION | | 4.5 | 13.5 | P110 | 21' | 198 | 1700 | | 13653 | |
| Liner | | | | | | | | | | | |
| Туре | Size | Weight | | Grade | Length | PSI | SAX | Top Depth | | Bottom Depth | |
| LINER | 6 7/8 | 29 | | P110 | 1100 | 0 | 149 | 9450 | | 10550 | |

Total Depth: 21198

| Pac | ker | Plug | | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|--|
| Depth | Brand & Type | Depth | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gra (AP | | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-----------------------------------|--------------------------------|----------------|----------------|-------|---------------------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Nov 01, 2019 | 01, 2019 MISSISSIPPI SOLID 354 | | 52 | 2 | 3446 | 9734 | 899 | FLOWING | 3500 | 22/64 | 2600 |
| | | Cor | npletior | n and | Test Data b | y Producing F | ormation | | | | |
| Formation Name: MISSISSIPPI SOLID | | | | | Code: 351MSSSD Class: OIL | | | | | | |
| | Spacing Orders | | | | | Perforated I | | | | | |
| Orde | Order No Uni | | | From | | n | То | | 1 | | |
| 557 | 482 | 640 | | | 11352 | | 21 | 071 | 1 | | |
| 557 | 557473 640 706524 MULTIUNIT | | | | | | | | | | |
| 706 | | | | | | | | | | | |
| Acid Volumes | | | | | | Fracture Tre | | | | | |
| | 960 BBLS 15% NEFE HCL | | | | | LS FLUID AND | - | | | | |
| | | | | L | | | | | | | |
| Formation | | 1- | on | | | | | | | | |

| Formation | Тор |
|-----------------|-------|
| TONKAWA | 7151 |
| COTTAGE GROVE | 7984 |
| OSWEGO LIME | 9048 |
| VERDIGRIS LIMIE | 9272 |
| PINK LIME | 9495 |
| INOLA LIME | 9683 |
| ATOKA LIME | 9784 |
| MORROW | 9840 |
| CHESTER LIME | 10123 |
| MANNING | 10610 |
| MERAMEC LIME | 11145 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 14N RGE: 9W County: CANADIAN

NE NW NW NE

82 FNL 2096 FEL of 1/4 SEC

Depth of Deviation: 10716 Radius of Turn: 297 Direction: 6 Total Length: 10185

Measured Total Depth: 21198 True Vertical Depth: 10905 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY

July 07, 2020