Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 087-224087-0-0000 Drilling Finished Date: August 06, 2018

1st Prod Date: September 14, 2018

Amended

Completion Date: August 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BLANCA 1-9-16WXH Purchaser/Measurer: ENABLE

Location: MCCLAIN 9 5N 4W First Sales Date: 09/27/2018

NW NW NW NW 250 FNL 194 FWL of 1/4 SEC

Amend Reason: OCC CORRECTION: CLASSIFICATION

Latitude: 34.927166 Longitude: -97.63442 Derrick Elevation: 1167 Ground Elevation: 1147

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	693817
	Commingled	

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1504		560	SURFACE
PRODUCTION	5.5	20.00	P-110EC	17783		2335	3867

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17783

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2018	WOODFORD	773	46	1276	1651	506	FLOWING		64	280

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
680033	640				
681187	640				
693816	MULTIUNIT				

Perforated Intervals				
From	То			
11286	17685			

Acid Volumes
1807 BBLS ACID HCL

Fracture Treatments				
459,154 BBLS FLUID & 11,253,220 LBS PROP				

Formation	Тор
WOODFORD	9280

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 5N RGE: 4W County: MCCLAIN

NE SW NW NW

1501 FNL 613 FWL of 1/4 SEC

Depth of Deviation: 10514 Radius of Turn: 554 Direction: 176 Total Length: 6399

Measured Total Depth: 17783 True Vertical Depth: 10999 End Pt. Location From Release, Unit or Property Line: 613

FOR COMMISSION USE ONLY

1145378

Status: Accepted

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