Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268220000 **Completion Report** Spud Date: April 08, 2022

OTC Prod. Unit No.: 073-227898-0-0424 Drilling Finished Date: April 19, 2022

1st Prod Date: May 20, 2022

Completion Date: May 09, 2022

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 36-3HO Purchaser/Measurer:

KINGFISHER 17 17N 5W SE SE SW SE Location:

216 FSL 1631 FEL of 1/4 SEC

Latitude: 35.94192 Longitude: -97.752589 Derrick Elevation: 0 Ground Elevation: 1084

HINKLE OIL & GAS INC 21639 Operator:

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20			90			SURFACE		
SURFACE	9 5/8	40	J-55	317		165	SURFACE		
PRODUCTION	7	26	P-110	6753		210	4388		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	11.6	P-110	5284	0	465	6489	11773	

Total Depth: 11796

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2022	OSWEGO	171	43.4	183	1070	2986	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders					
Order No	Unit Size				
52793	UNIT				

Perforated Intervals				
From To				
6770	11585			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
196,812 GALLONS 15% HCL, 58,039 BARRELS SLICK WATER				

Formation	Тор
OSWEGO	6208

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 17N RGE: 5W County: KINGFISHER

N2 NE NW NE

1 FNL 1650 FEL of 1/4 SEC

Depth of Deviation: 5608 Radius of Turn: 1284 Direction: 357 Total Length: 4904

Measured Total Depth: 11796 True Vertical Depth: 6347 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1148627

Status: Accepted

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