

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268210000

Completion Report

Spud Date: April 20, 2022

OTC Prod. Unit No.: 073-227896-0-0424

Drilling Finished Date: May 01, 2022

1st Prod Date: May 18, 2022

Completion Date: May 10, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 35-2HO

Purchaser/Measurer:

Location: KINGFISHER 17 17N 5W
SE SE SW SE
216 FSL 1612 FEL of 1/4 SEC
Latitude: 35.941919 Longitude: -97.752526
Derrick Elevation: 0 Ground Elevation: 1084

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	315		165	SURFACE
PRODUCTION	7	26	P-110	6930		215	3209

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5273	0	465	6652	11925

Total Depth: 11925

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2022	OSWEGO	95	43.6	553	5821	3276	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No

Unit Size

52793

UNIT

Perforated Intervals

From

To

6940

11740

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

194,922 GALLONS 15% HCL, 58,581 BARRELS SLICK WATER

Formation	Top
OSWEGO	6188

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 17N RGE: 5W County: KINGFISHER

N2 NE NE NE

1 FNL 330 FEL of 1/4 SEC

Depth of Deviation: 5710 Radius of Turn: 1312 Direction: 360 Total Length: 4903

Measured Total Depth: 11925 True Vertical Depth: 6329 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

Status: Accepted

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