Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087003010003 **Completion Report** Spud Date: February 05, 1962

OTC Prod. Unit No.: Drilling Finished Date: March 30, 1962

1st Prod Date: April 10, 1962

Completion Date: December 28, 1965 Amend Reason: UNITIZED / CHANGE LEASE NAME AND WELL NUMBER / HART

SQUEEZED OFF Recomplete Date: May 20, 2022

STRAIGHT HOLE Drill Type:

Amended

Well Name: WEST GOLDSBY OSBORN UNIT T-8-W-I Purchaser/Measurer:

Location: MCCLAIN 34 8N 3W First Sales Date: C NW SE NW

990 FSL 1650 FWL of 1/4 SEC Latitude: 35.126431 Longitude: -97.50645 Derrick Elevation: 1287 Ground Elevation: 1277

Operator: TWISTED OAK OPERATING LLC 22261

700 NW 5TH ST

OKLAHOMA CITY, OK 73102-1604

Completion Type	Location Exception
X Single Zone	Order No
Multiple Zone	There are no Location Exception records to display.
Commingled	

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	10 3/4	32.75		1113		750	SURFACE	
PRODUCTION	4 1/2	32.75		9400		500		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11200

Packer							
Depth	Brand & Type						
9170	BAKER MODEL "R"						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
		Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: OSBORN Code: 404OSBR Class: OIL										
Spacing Orders					Perforated In					
Order No Unit Size				From	ı	1				
9248 9284				There are	no Perf. Interva					
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				here are no	Fracture Treatn					
Formation Top Were open hole logs run? Yes										

Formation	Тор
HART	8848
OSBORN	9150

Were open hole logs run? Yes Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

ORIGINAL WELL NAME EWING 1, PRODUCTION UNIT NUMBER 087-026836. EFFECTIVE DATE OF UNITIZATION FEBRUARY 1, 2022. PREVIOUS HART PERFORATIONS SQUEEZED MAY 20, 2022 AS PER ATTACHED 1002C.

FOR COMMISSION USE ONLY

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Status: Accepted

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