

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109225150000

Completion Report

Spud Date: April 28, 2022

OTC Prod. Unit No.:

Drilling Finished Date: May 10, 2022

1st Prod Date: July 14, 2022

Completion Date: July 13, 2022

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: OKC SO WILCOX UNIT 12-20

Purchaser/Measurer:

Location: OKLAHOMA 36 11N 3W
SW SE NW NW
1231 FNL 882 FWL of 1/4 SEC
Latitude: 35.388351 Longitude: -97.473698
Derrick Elevation: 1336 Ground Elevation: 1313

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113

PO BOX 2249
WICHITA FALLS, TX 76307-2249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	48	J-55	84		5	SURFACE
SURFACE	8 5/8	24	J-55	1156		650	SURFACE
PRODUCTION	5 1/2	17	N-80	7093		1350	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7093

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 20, 2022	WILCOX	230	39	20	87	30	PUMPING			

Completion and Test Data by Producing Formation					
Formation Name: WILCOX		Code: 202WLCX		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
360116	UNIT	6622		6632	
Acid Volumes		Fracture Treatments			
750 GALLONS 7 1/2%		20,000 POUNDS 20/40 IN 702 BARRELS GELLED KCL			

Formation	Top
OSWEGO LIME	6412
PRUE SAND	6480
WILCOX SAND	6622
TULIP CREEK	6728
MCLISH	6846

Were open hole logs run? Yes
 Date last log run: May 08, 2022

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
LAID DOWN DIRECTIONAL TOOLS AT 6,330' BEFORE DRILLING WILCOX SAND DUE TO POSSIBLE LOSS CIRCULATION. THE WELL WAS DRILLED AS AN S-CURVE WELL AND WE WERE VERTICAL WHEN DIRECTIONAL TOOLS WERE LAID DOWN. CEMENTED CASING WITH 400 SACKS CEMENT ON FIRST STAGE, 950 SACKS ON SECOND STAGE. DV TOOL SET @ 4,944'.

Bottom Holes
Sec: 36 TWP: 11N RGE: 3W County: OKLAHOMA NE SW NW NW 700 FNL 351 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 7093 True Vertical Depth: 7034 End Pt. Location From Release, Unit or Property Line: 1011

FOR COMMISSION USE ONLY	
Status: Accepted	1148615