

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35117234870001

**Completion Report**

Spud Date: July 07, 2012

OTC Prod. Unit No.: 117-209177-0-0000

Drilling Finished Date: October 14, 2012

**Amended**

1st Prod Date: November 15, 2012

Amend Reason: CONVERTED TO DISPOSAL

Completion Date: November 02, 2012

Recomplete Date: January 21, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: LYNN 1-21H

Purchaser/Measurer:

Location: PAWNEE 21 23N 4E  
NE SE SW SE  
367 FSL 1575 FEL of 1/4 SEC  
Latitude: 36.450187 Longitude: -96.876308  
Derrick Elevation: 892 Ground Elevation: 874

First Sales Date:

Operator: R.E.J.A.S. ENERGY LLC 24540

124 E FOURTH ST  
TULSA, OK 74103

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	719284		719526	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	303		200	SURFACE
PRODUCTION	5 1/2	17 / 20	P-110	8479		1305	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8509**

Packer	
Depth	Brand & Type
3293	ARROW

Plug	
Depth	Plug Type
3730	CEMENT
3750	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2021	SKINNER									
Jul 09, 2021	RED FORK									

#### Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: DRY

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
3356	3512
3358	3392

##### Acid Volumes

1,500 GALLONS 7.5% HCL
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##### Fracture Treatments

840 BARRELS, 65,200 POUNDS SAND
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Formation Name: RED FORK

Code: 404RDFK

Class: DRY

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
3430	3512

##### Acid Volumes

TREATED WITH SKINNER
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##### Fracture Treatments

TREATED WITH SKINNER
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Formation Name: SKINNER

Code: 404SKNR

Class: DISP

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
3358	3392

##### Acid Volumes

There are no Acid Volume records to display.
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##### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: RED FORK

Code: 404RDFK

Class: DISP

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
3430	3512

##### Acid Volumes

There are no Acid Volume records to display.
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##### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
BIG LIME	3025

Were open hole logs run? Yes

Date last log run: October 12, 2012

OSWEGO	3059
RED FORK	3430
MISSISSIPPI	0

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC PERMIT # 2200100402. WELL WAS COMPLETED IN RED FORK AND SKINNER IN JULY 9TH OF 2021 (OPERATOR SET A SUBMERSIBLE PUMP SEE MIT TEST). UNECONOMIC PRODUCER. CONVERTED TO DISPOSAL WELL JANUARY 21 2022.

Lateral Holes
<p>Sec: 21 TWP: 23N RGE: 4E County: PAWNEE</p> <p>NW NE NE NE</p> <p>163 FNL 620 FEL of 1/4 SEC</p> <p>Depth of Deviation: 2711 Radius of Turn: 100 Direction: 180 Total Length: 3982</p> <p>Measured Total Depth: 8509 True Vertical Depth: 3520 End Pt. Location From Release, Unit or Property Line: 163</p>

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<div>Status: Accepted</div> <div>1148423</div>