

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107010580002

Completion Report

Spud Date: July 08, 1960

OTC Prod. Unit No.:

Drilling Finished Date: July 11, 1960

Amended

1st Prod Date: July 20, 1960

Amend Reason: RECLASSIFY TO DRY

Completion Date: July 20, 1960

Recomplete Date: June 02, 2022

Drill Type: STRAIGHT HOLE

Well Name: SW CASTLE GILCREASE UNIT (LIZZIE HARJO 4) 2-4

Purchaser/Measurer:

Location: OKFUSKEE 7 11N 9E
C NW SW NE
990 FSL 330 FWL of 1/4 SEC
Latitude: 35.445077 Longitude: -96.3961
Derrick Elevation: 940 Ground Elevation: 935

First Sales Date:

Operator: TERRAPIN ENERGY LLC 22186

897 INDEPENDENCE AVE STE 2G
MOUNTAIN VIEW, CA 94043-2356

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			103		100	SURFACE
PRODUCTION	4 1/2			3399		100	2999

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3400

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: GILCREASE

Code: 403GLCR

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3322	3350
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
PRUE SAND	1752
BOOCH	3128
GILCREASE UP	3322

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - WELL TERMINATED 9-4-2018

FOR COMMISSION USE ONLY

1148621

Status: Accepted