

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093252640000

**Completion Report**

Spud Date: January 08, 2022

OTC Prod. Unit No.: 093-228068-0-0000

Drilling Finished Date: February 04, 2022

1st Prod Date: May 04, 2022

Completion Date: March 01, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AVA 1-18H

Purchaser/Measurer: MUSTANG

Location: MAJOR 18 20N 10W  
SW SW SE SW  
195 FSL 1605 FWL of 1/4 SEC  
Latitude: 36.203391 Longitude: -98.311589  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 5/4/2022

Operator: ROX EXPLORATION INC 18783

2416 PALMER CIRCLE  
NORMAN, OK 73069-6301

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
724106

Increased Density
Order No
722462

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J55	505	1500	250	SURFACE
INTERMEDIATE	7	26	P110	8172	2000	875	SURFACE
PRODUCTION	4-1/2	13.5	P110	14000	2500	700	2811

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14000**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 04, 2022	HUNTON	73	40	683	9356	1400	FLOWING		open	290

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
717562		640		8955			13879		
Acid Volumes				Fracture Treatments					
240,000 GALLONS OF ACID				182,141 BARRELS FRAC FLUID 366,024 POUNDS SAND					

Formation	Top
HUNTON	8500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 20N RGE: 10W County: MAJOR  NE NE NW NW  72 FNL 1297 FWL of 1/4 SEC  Depth of Deviation: 7800 Radius of Turn: 1009 Direction: 359 Total Length: 5022  Measured Total Depth: 14000 True Vertical Depth: 8487 End Pt. Location From Release, Unit or Property Line: 72

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<div>Status: Accepted</div> <div>1148160</div>