

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093225070002

Completion Report

Spud Date: February 15, 1982

OTC Prod. Unit No.: 093-074130-0-0000

Drilling Finished Date: March 07, 1982

Amended

1st Prod Date: April 18, 1982

Amend Reason: RECOMPLETION

Completion Date: April 15, 1982

Recomplete Date: November 01, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CARL 29-1

Purchaser/Measurer:

Location: MAJOR 29 20N 10W
C SE SW
660 FSL 1980 FWL of 1/4 SEC
Latitude: 36.1756563 Longitude: -98.2926131
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: FARO OPERATING COMPANY ANADARKO LLC 24396

791 SOUTHPARK DRIVE #1200
LITTLETON, CO 80120

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		402		600	SURFACE
PRODUCTION	4 1/2	11.6 / 10.5 / 11.6	J-55 / K-55	0	3000	500	6074

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8430

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure						
Jan 14, 2022	COMMINGLED	4.64	32.7	17	3685	56	PUMPING			50						
Completion and Test Data by Producing Formation																
Formation Name: OSWEGO			Code: 404OSWG			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
87189		80		6777			6857									
Acid Volumes				Fracture Treatments												
500 15% NEFE				20,500 GALLONS FRAC FLUID, 25,000 POUNDS PROPPANT												
Formation Name: MANNING			Code: 354MNNG			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
87189		80		7192			7260									
Acid Volumes				Fracture Treatments												
1,000 15% NEFE				20,500 GALLONS FRAC FLUID, 25,000 POUNDS PROPPANT												
Formation Name: MERAMEC			Code: 353MRMC			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
87189		80		7415			7437									
Acid Volumes				Fracture Treatments												
500 15% NEFE				20,500 GALLONS FRAC FLUID, 25,000 POUNDS PROPPANT												
Formation Name: MERAMEC			Code: 353MRMC			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
87189		80		7791			7921									
				8106			8300									
Acid Volumes				Fracture Treatments												
3,500 15% NEFE				20,500 GALLONS FRAC FLUID, 25,000 POUNDS PROPPANT												

Formation Name: HUNTON		Code: 269HNTN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
87189	80	8350	8364
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	
Formation Name: COMMINGLED		Code: 000CMGL	Class: OIL

Formation	Top
BIG LIME	6730
OSWEGO	6757
SKINNER	6999
PINK LIME	7075
INOLA	7190
CHESTER	7256
MANNING	7396
MERAMEC	7717
WOODFORD	8310
HUNTON	8348

Were open hole logs run? Yes
Date last log run: March 08, 1982

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OPEN INTERVALS WERE RECOMPLETED WITH ACID TO GET WELL BACK ON LINE. OSWEGO FRACTURE STIMULATED.

FOR COMMISSION USE ONLY	
Status: Accepted	1147644