

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071245050003

Completion Report

Spud Date: October 21, 2012

OTC Prod. Unit No.: 071-209521

Drilling Finished Date: October 27, 2012

Amended

1st Prod Date: March 08, 2013

Amend Reason: DRILL OUT PLUG ABOVE MISSISSIPPI LIME, COMMINGLE

Completion Date: December 14, 2013

Recomplete Date: May 08, 2021

Drill Type: STRAIGHT HOLE

Well Name: PATTEN 1-7

Purchaser/Measurer:

Location: KAY 7 27N 2E
C S2 NW NW
1650 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1113 Ground Elevation: 1102

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

| Completion Type | |
|-----------------|---------------|
| | Single Zone |
| | Multiple Zone |
| X | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | J-55 | 227 | 100 | 150 | SURFACE |
| PRODUCTION | 5 1/2 | 15.5 | J-55 | 3891 | 800 | 240 | 2600 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3892

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 02, 2013 | MISSISSIPPI LIME | 0.25 | 40 | 10 | 40000 | 8 | FLOWING | 90 | 1/4 | 20 |
| Jan 02, 2013 | MISSISSIPPI CHAT | 0.5 | 40 | 10 | 20000 | 5 | FLOWING | 110 | 1/4 | 20 |
| Mar 24, 2013 | SKINNER | 4 | 39 | 145 | 36250 | 90 | PUMPING | 340 | | |
| Jan 09, 2014 | CLEVELAND | 13 | 38 | 210 | 16154 | 188 | PUMPING | 300 | | |
| May 08, 2021 | COMMINGLED | 0.83 | 38 | | | 412 | PUMPING | | | |

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 593862 | 160 |

Perforated Intervals

| From | To |
|------|------|
| 3175 | 3200 |

Acid Volumes

| |
|---------------|
| 4,200 GALLONS |
|---------------|

Fracture Treatments

| |
|---------------------------------------|
| 37,800 POUNDS SAND, 607 BARRELS WATER |
|---------------------------------------|

Formation Name: SKINNER

Code: 404SKNR

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 593862 | 160 |

Perforated Intervals

| From | To |
|------|------|
| 3594 | 3606 |

Acid Volumes

| |
|---------------|
| 3,000 GALLONS |
|---------------|

Fracture Treatments

| |
|------|
| NONE |
|------|

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 593862 | 160 |

Perforated Intervals

| From | To |
|------|------|
| 3742 | 3747 |

Acid Volumes

| |
|------|
| NONE |
|------|

Fracture Treatments

| |
|------|
| NONE |
|------|

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 593862 | 160 |

Perforated Intervals

| From | To |
|------|------|
| 3790 | 3803 |

Acid Volumes

| |
|------|
| NONE |
|------|

Fracture Treatments

| |
|------|
| NONE |
|------|

| | | | |
|----------------------------------|------------------|--|------------|
| Formation Name: MISSISSIPPI CHAT | | Code: 401MSSCT | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 593862 | 160 | 3715 | 3719 |
| | | 3737 | 3742 |
| | | 3742 | 3747 |
| | | 3747 | 3752 |
| | | 3758 | 3763 |
| | | 3765 | 3779 |
| | | | |
| Acid Volumes | | Fracture Treatments | |
| 2,500 GALLONS | | There are no Fracture Treatments records to display. | |
| Formation Name: COMMINGLED | | Code: 000CMGL | Class: OIL |

| Formation | Top |
|------------------------|------|
| TONKAWA SAND | 2366 |
| LAYTON SAND | 2822 |
| CHECKERBOARD LIMESTONE | 3132 |
| CLEVELAND | 3156 |
| BIG LIME-OSWEGO | 3264 |
| SKINNER | 3590 |
| MISSISSIPPI CHAT | 3736 |
| MISSISSIPPI | 3780 |

Were open hole logs run? Yes
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1148619 |