

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276080000

Completion Report

Spud Date: July 13, 2020

OTC Prod. Unit No.:

Drilling Finished Date: July 20, 2020

1st Prod Date: July 24, 2020

Completion Date: July 28, 2020

Drill Type: STRAIGHT HOLE

Well Name: AOSU 3-24

Purchaser/Measurer:

Location: STEPHENS 22 1S 5W
NE SE NE SW
1815 FSL 2475 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1050

First Sales Date:

Operator: HAYS PRODUCTION LLC 21141
PO BOX 51
116 1ST ST
VELMA, OK 73491-0051

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	J-55	675	2000	160	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 689

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 24, 2020	PERMIAN	5				10	PUMPING			

Completion and Test Data by Producing Formation										
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Formation Name: PERMIAN		Code: 459PRMN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
205095	UNIT	328	338
		560	570
		591	601
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation	Top
PERMIAN	359
PERMIAN	620

Were open hole logs run? Yes
Date last log run: July 20, 2020

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1145484

API NO. 13727608
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	22	TWP	01S	RGE	05W
LEASE NAME	AOSU			WELL NO.	3-24		
NE 1/4 SE 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC 1815			FWL OF 1/4 SEC 2475			
ELEVATION	Ground 1050			Latitude (if known)			
Derrick FL				Longitude (if known)			
OPERATOR NAME	HAYS PRODUCTION LLC			OTC/OCC OPERATOR NO. 21141			
ADDRESS	PO BOX 51						
CITY	VELMA			STATE	OK	ZIP	73491

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5	17#	J55	675	2000	160	SURF
LINER							
TOTAL DEPTH							689

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	PERMIAN	PERMIAN	PERMIAN
SPACING & SPACING ORDER NUMBER	205095 (unit)		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL	OIL
PERFORATED INTERVALS	328-338	560-570	591-601
	4SPF	2SPF	2SPF
ACID/VOLUME	NA	NA	NA
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA	NA	NA

RECEIVED
AUG 06 2020
Oklahoma Corporation Commission

No Frac

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	7/14/2020
OIL-BBL/DAY	5
OIL-GRAVITY (API)	
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	10
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	0
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

CASEY HAYS

7/28/2020

580-656-8514

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO BOX 51

VELMA

OK

73491

CASEY@HAYSPRODUCTION.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
PERMIAN	359
PERMIAN	620

EXTERNAL ID											
SEC		TWP		RGE		COUNTY					
Spot Location						Feet From 1/4 Sec Lines		FSL		FWL	
1/4		1/4		1/4		1/4					
Depth of Deviation				Radius of Turn		Direction		Total Length			
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:					